

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 111-20422 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6/6/03.

Well Operator: Burlington Resources Oil & Gas Company KCC License #: 32886 1/04
(Owner / Company Name) (Operator's)

Address: P.O. Box 51810 City: Midland
State: Texas Zip Code: 79710 Contact Phone: (432) 688 - 6943

Lease: Karr Well #: 12-14 Sec. 14 Twp. 16 S. R. 10 East West
NE - SW - SW - NW Spot Location / QQQQ County: Lyon

2290 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 225 Cemented with: 103 Sacks
Production Casing Size: 5 1/2" Set at: 2675 Cemented with: 155 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2551-2554 (CIBP@2540); 2529.5-2531, 2526-2527.5 (CIBP@2520); 2502-2504.5 (CIBP@ 2450)
2340.5-2342, 2311.5-2312 (CIBP@2300), 2290-2291

Elevation: 1445 (G.L. / K.B.) T.D.: _____ P.B.T.D.: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):
Please see attached plugging procedure and wellbore diagram

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No
If not explain why? Logs recently filed with Commission

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kyle Hudson
Phone: (432-) 688 - 6972

Address: P.O. Box 51810 City / State: Midland, Texas 79710-1810

Plugging Contractor: Consolidated Services KCC License #: 31440
(Company Name) (Contractor's)
Address: 2631 Eisenhower Ottawa, Kansas 66067 Phone: (785-) 242 - 4044

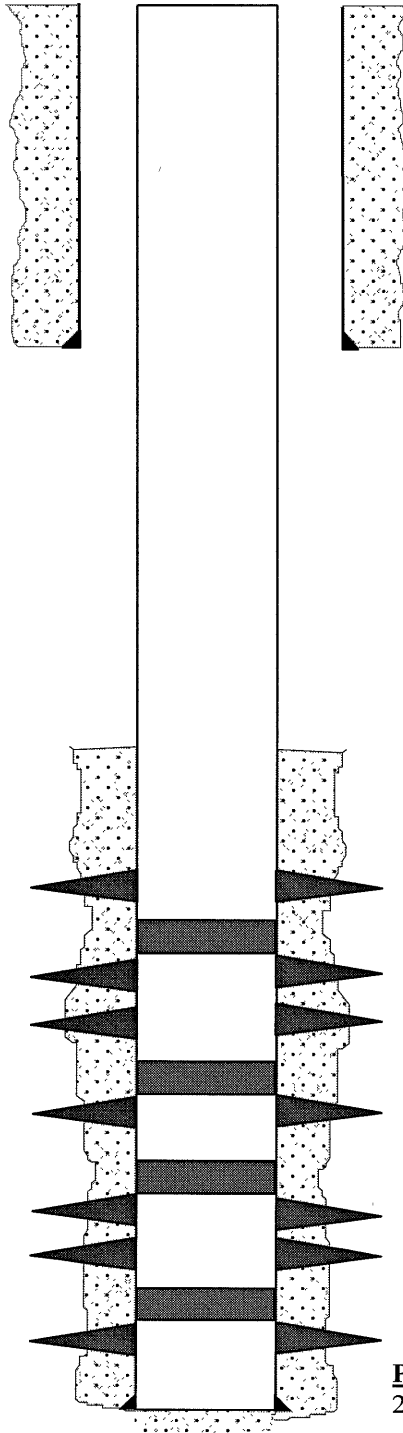
Proposed Date and Hour of Plugging (if known?): To begin in July 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 5/6/04 Authorized Operator / Agent: [Signature] (Nonna Williams)
(Signature)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KARR NO. 12-14
LYON COUNTY, KANSAS**

CURRENT WELL SCHEMATIC



Surface: 8-5/8", 28#, H-40, LTC @ 225'.
Cement: 103 Sacks "A". TOC At Surface.

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TOC At +/- 1,580' by CBL.

BEVIER PERFS:
2,290'-2,291' 4-SPF

CROWEBURG PERFS:
2,311.5'-2,312' 4-SPF

MINERAL PERFS:
2,340.5'-2,342' 4-SPF

ROWE PERFS:
2,502'-2,504.5' 4-SPF

ROWE 4 PERFS:
2,526'-2,527.5' 4-SPF

ROWE 5 PERFS:
2,529.5'-2,531' 4-SPF

RIVERTON PERFS:
2,551.5'- 2,554' 4-SPF

CIBP 4 @ 2,300'

CIBP 3 @ 2,450'

CIBP 2 @ 2,520'

CIBP 1 @ 2,540'

Production: 5-1/2", 15.5#, K-55, LTC @
2,675'. Cement: 155 Sacks OWC (Thixotropic).

KARR 12-14
Sec. 14-T16S-R10E
Lyon County, Kansas

P&A Procedure

1. **Contact the Kansas O&G District 3 Office in Chanute at least 24 hours prior to commencing plugging operations. (620) 432-2300**
2. MIRU service unit, rack and talley +/- 2,400' of 2-3/8" workstring.
3. Load the 5-1/2" casing with +/- 53 bbl of mud (FW & bentonite mixed to 36 viscosity).
4. Remove the Type K tubing head and 5-1/2" belled nipple. Nipple up an 11" 2,000 psi annular preventor and test same.
5. TIH with 2-3/8" workstring to 2,250'. Spot a 15 sx (100 ft) C1 A cement plug from 2,250' to 2,350'. POH.
6. RIH with a jet cutter for 5-1/2" 15.5 ppf K55 casing and cut-off at +/- 1,550' (TOC at 1,580' by CBL). Pick up casing to ensure cut. Fill the 5-1/2" casing from surface until the 8-5/8" x 5-1/2" annulus is filled. Estimated additional mud volume required will be 56 bbls.
7. POH and laydown the recovered 5-1/2" casing.
8. RIH with the 2-3/8" workstring. Spot a 28 sx (100 ft) balanced cement plug centered across the 8-5/8" casing shoe. POH.
9. Spot a 3 sx (10 ft) surface plug from 13 ft to 3' below ground level. Cut-off the 8-5/8" surface casing at least 3' below ground level. No cap or dryhole marker is required.
10. RDMO service unit and equipment. Stack recovered casing and wellhead on the edge of location for later pickup.
 - ✓ **Contact Pansy McElroy at (432) 688-6801 with recovered pipe footage and wellhead items to be picked up.**
 - ✓ **Contact Donna Williams at (432) 688-6943 with plugging details for final state reporting**
11. Make sure all fencing is in place and lock all gates to secure location.

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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Burlington Resources Oil & Gas Company LP
5051 Westheimer Rd., Ste 1400
Houston, TX 77056-5604

June 30, 2004

Re: KARR #12-14
API 15-111-20422-00-00
NESWSWNW 14-16S-10E, 2290 FNL 330 FWL
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

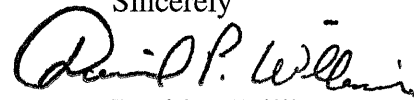
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely



David P. Williams
Production Supervisor