

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
WICHITA, KANSAS 67202

Rev. 6-3-74  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

API Number 15 - 039 - 20466-00-00 (of this well)  
Lease Owner Hansen Trust  
Address PO Box 185 Logan, Kansas  
Lease (Farm Name) Kreymborg Well No# 1  
Well Location NE $\frac{1}{4}$  of the NE $\frac{1}{4}$  Sec. 16 Twp. 2S Rge. 28 (E) (W)est  
County Decatur Total Depth 4132' Field Name Wildcat  
Oil Well      Gas Well      Input Well      SWD Well      Rotary D & A Dry & Abandon  
Well Log attached with this application as required Yes  
Date and hour plugging is desired to begin September 8, 1979 8 AM

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Darold DeMoss-Tool Pusher-J & C Drilling Co. Address 106 West 8th St. McCook, NE 69001

Plugging Contractor J & C Drilling Company Inc. License No.     

Address 106 West 8th Street McCook, NE 69001

Invoice covering assessment for plugging this well should be sent to **RECEIVED**  
**STATE CORPORATION COMMISSION**

Name Dane G. Hansen Trust

Address Box 185 Logan, KS

and payment will be guaranteed by applicant or acting agent.

Signed: *John Cantu*  
Applicant or Acting Agent

Date: 9-21-79

OCT 11 1979  
10-11-79  
CONSERVATION DIVISION  
Wichita, Kansas

**KANSAS DRILLERS LOG**

S. 16 T. 2S R. 28 **EW**

API No. 15 — Decatur — 039-20466 -0000  
 County Number

Loc. \_\_\_\_\_

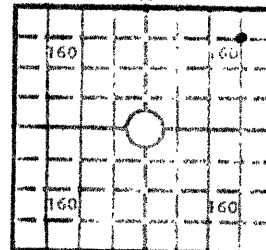
Operator  
 Hansen Trust

County Decatur

Address  
 Box 185 Logan, KS

640 Acres  
 N

Well No. #1 Lease Name  
 Kreymborg



Footage Location  
 660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Geologist  
 J & C Drilling Co., Inc. Jim Reeves

Spud Date Total Depth P.B.T.D.  
 August 29, 1979 4132'

Date Completed Oil Purchaser  
 September 9, 1979

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24 Lb.	187	50/50Pos. Mix	150	2% Gel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ff.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

RECEIVED  
 STATE CORPORATION COMMISSION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	Producing interval (s)		

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 No. Meridian St., P.O. Box 17027, Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

245 North Water  
 Wichita, Kansas 67202

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

#1

Kreymborg

Dry Hole

S116 T2S R28 <sup>E</sup>W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	10		
Shale	10	370		
Limey Shale	370	410	Niobrara	370
Shale	410	770		
Lime	770	820		
Lime & Shale	820	1165		
Sand & Shale	1165	2050	Dakota	1165
Shale	2050	2245		
Anhydrite	2245	2280	Stone Coral	2245
Shale & Lime	2280	2900		
Lime & Shale	2900	3390		
Lime	3390	3440	Topeka	3390
Lime & Shale	3440	3550		
Lime & Shells with Shale	3550	3760	Lansing	3550
Shale & Lime	3760	3880		
Shale & Sand	3880	4070		
Dolomite	4070	4120	Arbuckle	4070
Pink Granite	4120	4132	Granite	4120
DST #1 3502-3610 30"-45"-30"-45" IFP 224-295, FFF 326-408, FSIP 1248, FSIP 1218 Rec. 330' Mud with few oil spots, 615' Watery Mud				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

State of Kansas



15-039-20466-00-00

JOHN CARLIN  
R. C. LOUX  
JANE T. ROY  
WILLIAM G. GRAY  
JAMES B. DOUGLAS

Governor  
Chairman  
Commissioner  
Commissioner  
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
245 North Water  
WICHITA, KANSAS 67202

September 11, 1979

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Kreymborg
Description	NE NE
Section	16-28-28W
County	Decatur
Total Depth	4132'
Plugging Contractor	J & C Drlg.

Dane G. Hansen Trust  
Box 187  
Logan, Kansas 67646

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,

*J. Lewis Brock*

J. LEWIS BROCK, Administrator

Gilbert Balthazor, P.O. Box 9, Palco, KS 67657 is hereby assigned to supervise the plugging of the above named well.