

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1977
8-10-77
CONSERVATION DIVISION
Wichita, Kansas

API Number 15 - 039 - 20394 - 00 - 00 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) Kathka Well No. 1
Well Location C NE/4 NE/4 Sec. 19 Twp. 2 S Rge. XX 28 (W)
County Decatur Total Depth 3825' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin July 2, 1977, 3:00 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

William Craig Address 702 S. 2nd, Hill City, Kansas 67642

Plugging Contractor Abercrombie Drilling, Inc. License No. _____

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge
Applicant or Acting Agent
Jack L. Partridge, Ass't. Sec-Treas.
Date: August 9, 1977

KANSAS DRILLERS LOG

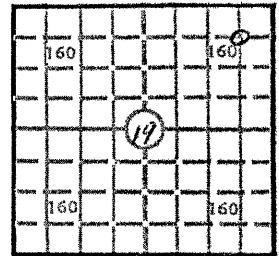
API No. 15 - 039 - 20394-00-00
 County Number

S. 19 T. 2 S R. 28 ^{XX}_W

Loc. C NE NE

County Decatur

640 Acres
N



Locate well correctly

Elev.: Gr. 2599'

DF. 2605' KB. 2607'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Kathka

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc. Geologist Greg Cheney

Spud Date June 25, 1977 Total Depth 3825' P.B.T.D. _____

Date Completed July 2, 1977 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	288.84'	60/40 Posmix	175	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

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INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-039-20394-00-00

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Kathka

S 19 T 2S R 28 ^{XX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, sand & rock	0	150	<u>SAMPLE TOPS</u>	
Shale	150	1015		
Shale & sand	1015	2294	Anhydrite	2294' (+313)
Anhydrite	2294	2326	B/Anhydrite	2326' (+281)
Shale	2326	2486	Topeka	3429' (-822)
Shale & lime	2486	2860	Heebner	3546' (-939)
Lime & shale	2860	3003	Toronto	3581' (-974)
Shale & lime	3003	3295	Lansing	3591' (-984)
Lime	3295	3480		
Shale & lime	3480	3595		
Lime & shale	3595	3627	<u>ELECTRIC LOG TOPS</u>	
Lime	3627	3801		
Shale & lime	3801	3825	Anhydrite	2294' (+313)
Rotary Total Depth		3825	B/Anhydrite	2325' (+282)
DST #1 (3603-3627) 30", 30", 30", 30".			Topeka	3422' (-815)
Recovered 5' mud. IFP 20-20, IBHP 20,			Heebner	3546' (-939)
FFP 20-20, FBHP 20.			Toronto	3580' (-973)
DST #2 (3602-3635) 30", 30", 30", 30".			Lansing	3591' (-984)
Recovered 5' mud. IFP 20-20, IBHP 30,			B/KC	3806' (-1199)
FFP 20-20, FBHP 20.			ELTD	3825' (-1218)
			RTD	3825' (-1218)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge

Jack L. Partridge
Assistant Secretary-Treasurer

Signature

Title

August 9, 1977

Date

State of Kansas



15-039-20394-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

July 6, 1977

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Kathka
Description	NE NE Sec. 19-2-28W
County	Decatur
Total Depth	3825
Plugging Contractor	Abercrombie Drilling, Inc.

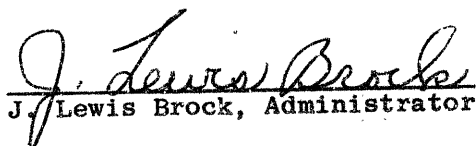
Abercrombie Drilling, Inc. &
Chief Drilling
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657
is hereby assigned to supervise the plugging of the above
named well.