

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1975
10-22-75
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

15-039-20319-00-00

Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) PARK COLLEGE Well No. #1
Well Location C SE SE Sec. 15 Twp. 2S Rge. (E) 28 (W)
County Decatur Total Depth 3685' Field Name
Oil Well Gas Well Input Well SWD Well Rotary D & A X
Well Log filed with application as required Yes
Date and hour plugging is desired to begin October 17, 1975 @ 7:45 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Joe Weber Address Ellis, Kansas 67637

Plugging Contractor Abercrombie Drilling, Inc. License No. #746

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jerry A. Langrehr
Applicant or Acting Agent
Date: October 21, 1975

KANSAS DRILLERS LOG

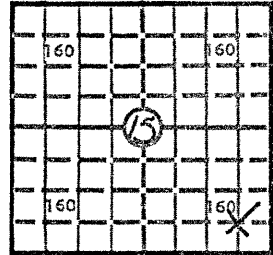
API No. 15 — 039 — 20,319-0000
 County Number

S. 15 T. 2S R. 28 ^{NE}_W

Loc. C SE SE

County Decatur

640 Acres
N



Locate well correctly

Elev.: Gr. 2500'

DF 2506' KB 2507'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. #1 Lease Name Park College

Footage Location
660 feet from (X) (S) line 660 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Charles Johnson

Spud Date October 10, 1975 Total Depth 3685' P.B.T.D.

Date Completed October 17, 1975 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To Surface	12 1/4"	8 5/8"		219'	Quick-Set	160	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

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INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

#1

Lease Name

PARK COLLEGE

DRY HOLE

S 15 T 2S R 28 ~~E~~
W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	50	ELECTRIC	LOG TOPS:
Shale	50	1342		
Dakota Sand	1342	1388	Anhydrite	2153
Shale	1388	1575	B/Anhydrite	2183
Sand	1575	1650	Heebner	3418
Shale	1650	1925	Toronto	3449
Cedar Hills Sand	1925	1970	Lansing	3460
Shale	1970	2158	B/Kansas	
Anhydrite	2158	2190	City	3665
Shale	2190	2300	RTD	2685
Shale & Lime	2300	3005		
Lime & Shale	3005	3425		
Lime	3425	3685		
RTD		3685		
<p>DST #1 (3470-3510) 30", 45", 60", 45". Fair blow. Rec. 10' oil specked mud. 120' Mud. IFP 39-52#; IBHP 939#; FFP 79-105#; FBHP 793#.</p> <p>DST #2 (3517-3558) 30", 45", 30", 45". Weak blow for 20". Rec. 20' oil specked mud. IFP 39-39#; IBHP 79#; FFP 39-39#; FBHP 52#.</p> <p>DST #3 (Mis-run)</p> <p>DST #3 (3618-3648) 30", 45", 45", 45". Good blow throughout test. Rec. 360' SOCMW 5% oil. 967' oil spotted MW IFP 66-449#; IBHP 992#; FFP 476-621#; FBHP 925#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Charles Johnson
 Charles Johnson Signature
 Geologist Title

October 21, 1975

Date

State of Kansas



15-039-20319-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

October 22, 1975

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Park College
Description	SE SE Sec. 15-2-28W
County	Decatur
Total Depth	3685
Plugging Contractor	Abercrombie Drilling, Inc.

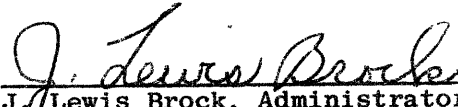
Abercrombie Drilling, Inc.
801 Union Center
Wichita, KS 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P. O. Box 9, Route #1, Palco, KS 67657
is hereby assigned to supervise the plugging of the above
named well.