

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED

JUN 24 2004

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: High Plains Production, LLC

Address: PO Box 228 Savoy, Texas 75479

Phone: (903) 965-5403 Operator License #: 32390

Type of Well: Gas Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: April 12, 2004 (Date)

by: Steve Middleton (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Wabaunsee Depth to Top: 2891' Bottom: 2970' T.D. 2970'

Topeka Depth to Top: 3175' Bottom: 3239' T.D. 3239'

Depth to Top: Bottom: T.D. 5080

API Number: 15-129-30077-0001

Lease Name: White

Well Number: #1-18

Spot Location (QQQQ): app - nw - se

2080 Feet from North South Section Line

1980 Feet from East West Section Line

Sec. 18 Twp. 33 S. R. 41 East West

County: Morton

Date Well Completed: 07/14/1999 3-3-1999 KCC Ben 6/25/04

Plugging Commenced: 04/15/2004

Plugging Completed: 04/21/2004

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Wabaunsee and Topeka formations.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Cast-iron bridge plug set at 2800', spotted 2sx cement on top of plug, loaded the casing with water and pressured to 500# and held, perforated from 1500'-1501' with 4 holes, cemented casing with 350sx of 60/40 with 6% gel, circulated 35sx cement to pit. cement fell 100' in casing (per Jim Holland). cut off casing 4' below ground level, filled the casing and annulus with 2 yards of "neat" cement, and welded a steel identification plate on top of the casing strings (w/well name and location).

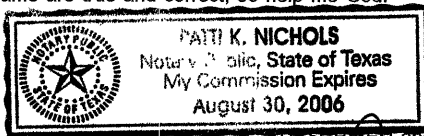
Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996 KCC Ben 6/25/04

Address: PO Box 31 Russell, Kansas 67665

Name of Party Responsible for Plugging Fees: High Plains Production, LLC

State of Texas County, Rusk, ss.

James R. Fuller, Jr. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) James R Fuller

(Address) P. O. Box 228 Savoy, Texas 75479

SUBSCRIBED and SWORN TO before me this 20th day of June, 20 04

Patti K Nichols Notary Public My Commission Expires: 30 Aug 06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HALLIBURTON

Field Ticket

Field Ticket Number: 3025826 **Field Ticket Date:** Thursday, April 15, 2004

Bill To:
 HIGH PLAINS PRODUCTION
 PO BOX 228
 SAVOY, TX 75479

Job Name: 14163 - PSL-SSD-CASED HOLE BRIDGE
 PLUGSETING-BOM, HIGH PLAINS PR
Order Type: Streamline Order (ZOH)
Well Name: White 1-18
Company Code: 1100
Customer PO No.: NA
Shipping Point: Liberal, KS, USA Virginia St.
Sales Office: Mid-Continent BD
Well Type: Gas
Well Category: Development

Ship To:
 HIGHPLAINS WHITE 1-18, MORTON
 WHITE
 2009733
 Rolla, KS 67954

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Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
14163	PSL-SSD-CASED HOLE BRIDGE PLUGSETING-BOM	1	LE	0.00	0.00	0.00		0.00
4964	WHITE HEAT EXPRESS SERVICE CHARGE	1	EA	0.00	2,087.00	2,087.00	78%	459.14
96346	LG-CH-LAND SERVICE DEPTH CHG	2800	FT	0.00	0.17	476.00	78%	104.72
	DEPTH OR LENGTH	1						
	FEET/METRES (FT/M)		FT					
4982	Service Units Mileage Charge	100	MI	0.00	5.28	528.00	78%	116.16
	Number of Units	1						
87032	LG- FUEL SURCHG HEAVY TRUCKS >1 1/2 TON	100	MI	0.00	0.24	24.00		24.00
	Number of Units	1						
4987	Pickup or Car Mileage Charge	100	MI	0.00	3.11	311.00	78%	68.42
	Number of Units	1						
86871	LG- FUEL SURCHG CARS/PICKUPS <1 1/2 TON	100	MI	0.00	0.08	8.00		8.00
	Number of Units	1						
4966	Environmental Protection Surcharge	1	EA	0.00	117.00	117.00		117.00
373337	L&P PSL - DOT Vehicle Charge	1	EA	0.00	130.00	130.00		130.00
5540	Set or Retrieve Bridge Plug Depth	2800	FT	0.00	0.48	1,344.00	78%	295.68
5533	Dump Bailer /runOther/Subseq RunsDepth	2800	EA	0.00	0.24	672.00	78%	147.84
	DEPTH OR LENGTH	1						
	FEET/METRES (FT/M)		FT					
20041	Dump Bailer /runOther/Subseq Runs Flat	1	EA	0.00	484.00	484.00	78%	106.48
5534	Dump Bailer Material Non-HES Cost + 25%	2	EA	0.00	15.00	30.00		30.00
5548	TITAN 10K CIBP	1	EA	0.00	1,595.00	1,595.00	60%	638.00
5590	3 1/8IN - 4IN SCREWPORT CSG GUN - DEPTH	2000	FT	0.00	0.23	460.00	78%	101.20
5595	3 1/8IN - 4IN SCREWPORT CSG GUN - 4 SPF	5	IVL	0.00	183.00	915.00	78%	201.30
	NUMBER OF FEET	1500						

Field Ticket Number: 3025826

Field Ticket Date: Thursday, April 15, 2004

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
				<i>Totals</i>	<i>USD</i>	9,181.00	6,633.06	2,547.94

Halliburton Rep:
Customer Agent:
Halliburton Approval

KEITH COLEMAN
RON OSTERBUHR

FIELD TICKET TOTAL: USD 2,547.94

X

Customer Signature

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Work Order Contract

Order Number

3025826

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1-18	Farm or Lease White	County Morton	State Kansas	Well Permit Number 15-129-30077	RECEIVED JUN 24 2004
Customer HIGH PLAINS PRODUCTION	Well Owner HIGH PLAINS PRODUCTION	Job Purpose 14163-7548			

I do do not require IDP (Instrument Protection). Not offered

KCC WICHITA

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading for such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATE PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF AN CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED: [Signature]
CUSTOMER Authorized Signatory

DATE: 4/15/04

TIME: 9:00 A.M.

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER 3025826

[Signature]
CUSTOMER Authorized Signatory

HALLIBURTON

PLUG, PACKER, RETAINER RUN SHEET

SHORT JOINT

@

DVT or PCT

@

CASING COLLARS

@



CCL @ 2793.5

STANDOFF 6.5

TOP OF PLUG 2800

PACKER ELEMENT 2800.5

BOTTOM OF PLUG 2801

PLUG TYPE 5.5" CIBP TITAN

PSI. RATING 10,000

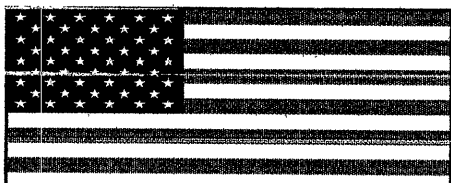
LENGTH OF PLUG 1

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RIH _____

POOH _____

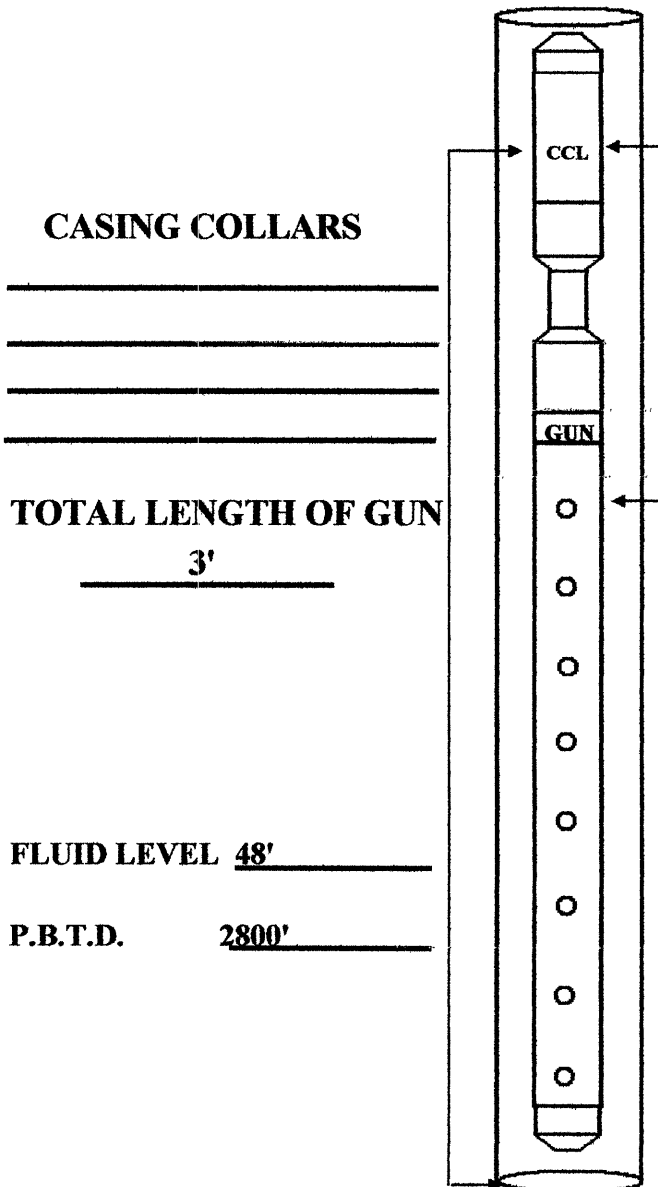
FLUID LEVEL @ _____



SAFETY FIRST

HALLIBURTON

PERFORATING DATA SHEET



CCL @ 1497.5

STANDOFF = 2.5

TOP SHOT @ 1500

BOTTOM SHOT @ 1501

TOTAL FEET = 1

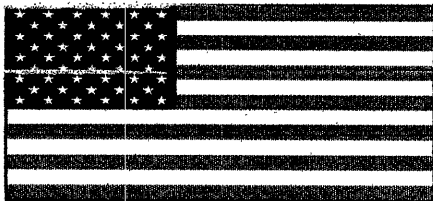
SPF = 4

TOTAL SHOTS = 4

GM. PER SHOT = 22.7

PHASING = 90

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SAFETY FIRST

ALLIED CEMENTING CO., INC. 13326

Federal Tax I.D.# ~~48-0928888~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>4/15/04</u>	SEC. <u>14</u>	TWP. <u>33s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>White</u>		WELL # <u>1-18</u>		LOCATION <u>Rich Field 3 E 6 S 2 1/2 W N 1/4</u>		COUNTY <u>Wagon</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR	
TYPE OF JOB <u>O.H.P.</u>	
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2 2 1/4</u>	DEPTH <u>81 2800</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>500</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>1500</u>	
DISPLACEMENT	

OWNER	
CEMENT	
AMOUNT ORDERED	
<u>350 lbs 60/100 = 170</u>	
COMMON <u>2100 lbs</u>	@ <u>1753.50</u>
POZMIX <u>1100 lbs</u>	@ <u>532.00</u>
GEL <u>1500 lbs</u>	@ <u>180.00</u>
CHLORIDE	@
	@
	@
	@
	@
	@
	@
HANDLING <u>369 lbs</u>	@ <u>423.20</u>
MILEAGE <u>57/58 1/2</u>	<u>920.00</u>
TOTAL <u>3509.70</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Max</u>
# <u>224</u>	HELPER <u>Jim</u>
BULK TRUCK	
# <u>361</u>	DRIVER <u>Larry</u>
BULK TRUCK	
#	DRIVER

REMARKS:

10' 8" in. Working Load Hole
1007 500 to 500 PSI Pipe 5 1/2
@ 1500 PSI Circulate Cement to Surface
with 350 gals cement circulate to
BIT

SERVICE

DEPTH OF JOB	<u>1500 ft</u>
PUMP TRUCK CHARGE	<u>475.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50 mi</u>	@ <u>3.50</u> <u>175.00</u>
PLUG	@
	@
	@
TOTAL <u>650.00</u>	

CHARGE TO: High Plate Production LLC
STREET P.O. Box 228
CITY SAVOY STATE TX ZIP 75477

FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX <u>4790.90</u>	
TOTAL CHARGE <u>400</u>	
DISCOUNT <u>4445.97</u>	IF PAID IN 30 DAYS
<u>4273.73</u>	
PRINTED NAME	

SIGNATURE Ben [Signature]