

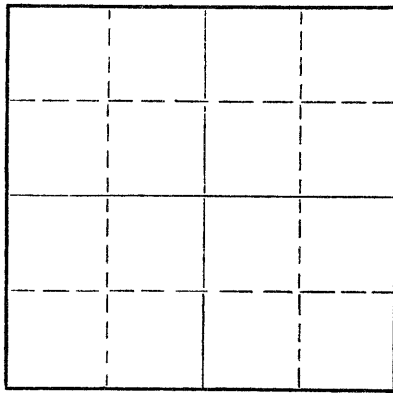
15-039-20172-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Decatur County. Sec. 12 Twp. 2S Rge. 28W (E) (W)
Location as "NE/CNW/SW" or footage from lines. NE SW NE
Lease Owner John O. Farmer, Inc.
Lease Name Reeves Well No. 2
Office Address Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole
Date well completed 8/5 1970
Application for plugging filed 8/5 1970
Application for plugging approved 8/5 1970
Plugging commenced 8/5 1970
Plugging completed 7a.m. 8/5/ 1970
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3460 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug # 1 1250' 70 sx. cement
Plug # 2 210' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 7 a.m. 8/5/70
W. L. Nichols, State Plugger

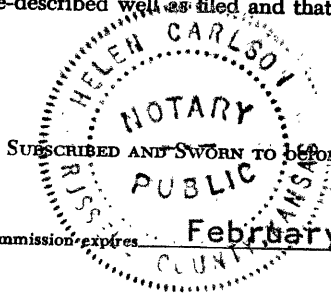
RECEIVED
STATE CORPORATION COMMISSION
AUG 11 1970
CONSERVATION DIVISION
Wichita, Kansas

8-11-70

Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665
(If additional description is necessary, use BACK of this sheet)

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
JOHN O. FARMER, president (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Box 352, Russell, Kansas (Address)



Subscribed and sworn to before me this 10th day of August, 1970

Helen Carlson
Notary Public.

My commission expires February 15, 1971

OPERATOR John O. Farmer, Inc.

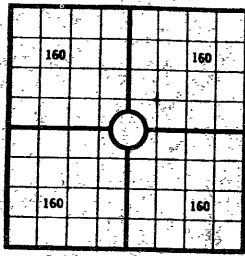
ADDRESS Box 352, Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME REEVES WELL NO. 2 COUNTY Decatur TWP 2S RGE. 28W

640 Acres
N



Locate well correctly

COUNTY Decatur SEC. 12 TWP. 2S RGE. 28W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Ks.
 DRILLING STARTED 7/30/70 DRILLING FINISHED 8/5/70
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE ¼ SW ¼ NE ¼ _____, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2483 GROUND 2480
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8	5/8"	203'	135	sx.	cement				

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Sand Clay		163			
Shale Shells	163	623			
Sand	623	665			
Shale shells	665	950			
Sand shale	950	1870			
Redbed shale	1870	2064			
Anhydrite	2064	2104			
Shale	2104	2720			
Lime shale	2720	2820			
Shale lime	2820	3300			
Lime shale	3300	3400			
Lime	3400	3460			
R.T.D.	3460				

Log Tops

Heebner
Lansing
Total Depth

Tops
3327'
3371'
3460'

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 CONSERVATION DIVISION
 Wichita, Kansas

S-11-70

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 10th day of August, 1970

Helen Carlson
Helen Carlson Notary Public.

My Commission expires 7/15/71

