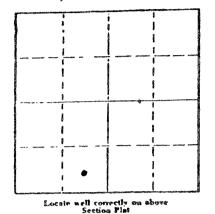
## STATE OF KANSAS STATE CORPORATION COMMISSION

| Give | All Information Completely |  |
|------|----------------------------|--|
| Make | Required Affidavit         |  |
| Ma11 | or Deliver Report to       |  |
|      | Conservation Division      |  |
|      | State Corporation Comm.    |  |



WELL PLUGGING RECORD

|   | While I hodding theores                                   |
|---|---|
| Give All Information Completely   |   |
| Make Required Affidavit   | Decatur County. Sec. 14 Twp. 28 Rge. 28                   |
| Mail or Deliver Report to   | Location as "NE/CNW1SW1" or footage from lines            |
| Conservation Division   | 150' SW of C-SE-SW  |
| State Corporation Comm.   | Lease Owner Murfin Drilling Company                       |
| 245 North Water   | Lease Name Rush Well No. 2                                |
| Wichita, KS 67202   | Office Address 250 N. Water, Suite 300 Wichita, Ks 67202  |
| and the day of the projection of the second | Character of Well (Completed as Oil, Gas or Dry Hole)     |
|   | Oil Well  |
|   | Date Well completed 2-3-79 19                             |
|   | Application for plugging filed 2-25-85 19                 |
|   | Application for plugging approved 2-26-85 19              |
|   | Plugging commenced 2-28-85                                |
|   | Plugging completed 3-06-85                                |
| 1   | Reason for abandonment of well or producing formation     |
|   | Not economical  |
|   | If a producing well is abandoned, date of last production |
| •   | 2–24–85   |
|   | Was permission obtained from the Conservation Division or |
| Locate well correctly on above<br>Section Fint  | its agents before plugging was commenced? Yes             |
| Name of Conservation Agent who  | supervised plugging of this well Carl Goodrow             |
| Producing formation L/KC  | Depth to top 3578 Bottom 3588 Total Depth of Well 370     |
|   | water, oil and gas formations.                            |
|   | ,,,,,,,,,,,,,,  |
| OIL, GAS OR WATER RECORDS   | CASING RECORD   |
| FORMATION   | CONTENT FROM TO SIZE PIT IN PIELED OUT                    |

FORMATION COIL/KC Oil & SW Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Halliburton pumped down  $4\frac{1}{2}$ " casing, 3 sx hulls out perforations, 50 sx 50-50 Poz cement, 39 sx out perforations, 11 sx in casing @ 3590 to 3402', 9 sx gel covering 3402 to 2268', 10 sx 50-50 Poz cement covering 2268 to 2079', 6 sx gel covering 2079 to 1323', 1 sx hulls covering 1323 to 1197',  $4\frac{1}{2}$ " wiper plug, 70 sx 50-50 Poz cement covering 1197' to surface. Shut in  $4\frac{1}{2}$ " casing with 300 psi. Pumped 50 sx 50-50 Poz cement down 8 5/8" casing covering 256' to surface. Shut in with 300 psi. Job completed @ 2:45 P.M. on 3/6/85.

(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor

Sedgwick COUNTY OF SS. L.O. Butner, Western Division, Prod. Manager of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

By: J. O. Bufner 250 N. Water, Suite 300; Wichita, KS 67202 (Signature) By:

(Address) March

SUBSCRIBED AND SWORN TO before me this

day of

19

ptary Public.

IRRA Kerran Redington My commission expires 2/6/86

KERRAN REDINGTON NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 2-6-86

RECEIVED STATE CORPORATION COMMISSION MAR 1 4 1985