

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135 Name John O. Farmer, Inc. Address P.O. Box 352 Russell, KS 67665 City/State/Zip

Purchaser

Operator Contact Person Margaret Schulte Phone (913) 483-3144

Contractor: License # 5135 Name John O. Farmer, Inc.

Wellsite Geologist James I. Reeves Phone (913) 475-3325

Designate Type of Completion

- New Well, Re-Entry, Workover, Oil, Gas, Dry, SWD, Inj, Temp Abd, Delayed Comp, Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary, Air Rotary, Cable

Spud Date, Date Reached TD, Completion Date, Total Depth, PBTD

Amount of Surface Pipe Set and Cemented at 206 feet, Multiple Stage Cementing Collar Used? If yes, show depth set, If alternate 2 completion, cement circulated from 206 feet depth to surface/150 SX cmt

API NO. 15-039-20,734-00-00

County Decatur

SE.. NW.. SW.. Sec. 12. Twp. 2S. Rge. 28W. East West

1650 Ft North from Southeast Corner of Section 4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

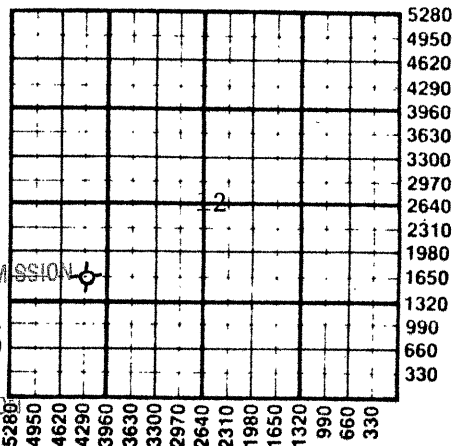
Lease Name Olive Waterflood Well # TR 2, W3

Field Name Olive

Producing Formation

Elevation: Ground 2481' KB 2486'

Section Plat



RECEIVED

APR 19 1985

4-19-85 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal, Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc) 4090 Ft West from Southeast Corner Sec 12 Twp 2S Rge 28 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III Title Vice-president Date 4-18-85

Subscribed and sworn to before me this 18th day of April 1985 Notary Public Margaret A. Schulte Date Commission Expires January 27, 1989

K.C.C. OFFICE USE ONLY Form with checkboxes for Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution (KCC, KGS, SWD/Rep, Plug, NGPA, Other)

Sec 12 Twp 2S Rge 28W

Operator Name John O. Farmer, Inc. Lease Name Olive Well # W 3 SEC. 12 TWP. 2S RGE. 28W

East West

Waterflood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Deer Creek, Oread, Heebner, Toronto, Lansing, B/KC, L.T.D.

DST #1 3440-80'
Tool open 45-60-45-60 - fair blow
Rec: 140' gas
10' oil
90' mud cut oil (5% gas, 10% water, 35% oil, 120' oil cut mud (5% gas, 10% water, 50% mud) 5% oil, 80% mud)
420' muddy water (15% mud, 5% oil, 80% water)
IFP: 85-190
FFP: 256-342
BHP: 1410-1400
Temp: 104

Table with 3 columns: Formation, Depth 1, Depth 2. Rows include Shale & Sand, Shale, Sand, Red Bed, Anhydrite, Shale, Shale & Lime, Lime.

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record tables.

TUBING RECORD table with columns: size, set at, packer at, Liner Run.

Producing method table with options: flowing, pumping, gas lift, Other (explain).

Estimated Production Per 24 Hours table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity.

Disposition of gas: [] vented, [] sold, [] used on lease. METHOD OF COMPLETION: [] open hole, [X] perforation, [] other. PRODUCTION INTERVAL: 3457-60 (3')

Dually Completed. Confirmed