

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gemini Corporation

API NO. 15-039-20,623-00-00

ADDRESS Box 309

COUNTY Decatur County, KS

McCook, Nebraska 69001

FIELD W. C. JORN

\*\*CONTACT PERSON M.E. Carr

PROD. FORMATION Lansing-Kansas City

PHONE (308) 345-2480

LEASE Cook

PURCHASER Ashland

WELL NO. 1-914

ADDRESS P.O. Box 391

WELL LOCATION NE NE SE

Ashland, Kentucky 41101

330 Ft. from N Line and

DRILLING Murfin Drilling

CONTRACTOR

ADDRESS 617 Union Center

Wichita, KS 67202

PLUGGING

CONTRACTOR

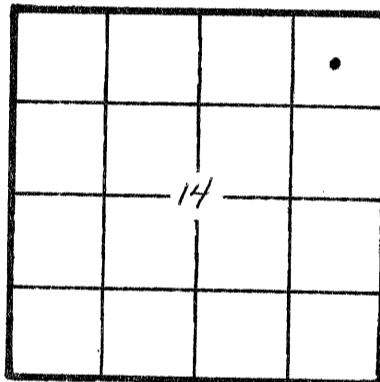
ADDRESS

RECEIVED STATE CORPORATION COMMISSION 1-22-82 JAN 27 1982 CONSERVATION DIVISION Wichita, Kansas

330 Ft. from E Line of

the SE/4 SEC. 14 TWP. 2S RGE. 28W

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3680' PBD

SPUD DATE 11-12-81 DATE COMPLETED 12-17-81

ELEV: GR 2521' DF KB

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 119.67' w/120 sacks. DV Tool Used?

AFFIDAVIT

STATE OF Nebraska, COUNTY OF Red Willow SS, I,

M. E. Carr OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) Gemini Corporation

OPERATOR OF THE Cook LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-914 ON

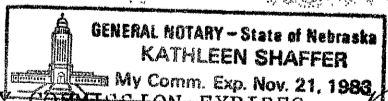
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF January, 19 82.



[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 21, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (3408-3500') LKC "A" & "B" 30-60-30-90. Recovered 200' Mud Misrun, only pressure available ISIP 1140.				
DST #2 (3498-3530') LKC "C", Misrun. 30-60-60-120. Recovered 496' mud, 186 very slightly oil spotted mud. IHP 1833; IFP 696-1226; ISIP 1264; FFP 869-468; FSIP 1168; FHP 1784.				
DST #3 (3498-3530') LKC "C" 30-90. Test tool out of cycle. No FFP or FSIP. Immediate blow to bottom of bucket. Recovered 180' oil and gassy cut mud (21% oil, 4% gas, 6% water, 69% mud); 327' heavily oil and gas cut mud (62% oil, 5% gas, 5% water, 28% mud); 450' oil (29° API); 240' muddy gassy oil (67% oil, 4% gas, 8% water, 21% mud); 110' watery muddy oil (58% oil, 3% gas, 19% water, 20% mud). Total recovery 1307'. IHP 1781; IFP 389-592; ISIP 1066; FHP 1733.				
Log Tops:			Stone Corral Base S.C. Topeka Deer Creek Toronto Lansing Lansing B Lansing C Lansing D BKC	2136' 2168' 3282' 3350' 3433' 3446' 3481' 3518' 3548' 3647'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (XXX) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	127'	60:40 Pozmix	120	3% CaCl
Production	12 1/4"	4 1/2"	9.5#	3666'	50:50 Pozmix A Latex	200 50	2% gel, 10% salt, .75% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JHPF	3519 - 3523'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3574'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Treated with 500 gal. 15% MCA acid. Retreated with 1500 gal. 15% GSA acid.	3519 - 3523'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-12-82	Pumping	29°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	26.5 bbls.	TSTM MCF	XX% 106 bbls.	----- CFPB

Disposition of gas (vented, used on lease or sold): **Vented**      Perforations