

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR S & W Drilling Co., Inc. 6860
operator was Murjo oil & Royalty Co.
ADDRESS Box 132
Oberlin, Kansas 67749

API NO. 15-039-20,643 -20-00
COUNTY Decatur
FIELD Olive Ext.

\*\*CONTACT PERSON James L. Reeves
PHONE 913-475-3325
PURCHASER Koch Oil Company
ADDRESS Box 2256
Wichita, Kansas 67201

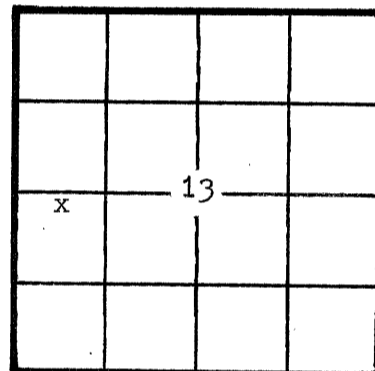
PROD. FORMATION Lansing
LEASE Lemoin Rush
WELL NO. 1

DRILLING Murfin Drilling Co.
CONTRACTOR 617 Union Center
ADDRESS Wichita, Kansas 67202

WELL LOCATION 160' W of N/2 NW SW
2970 Ft. from north Line and
500 Ft. from west Line of
the SEC. 13 TWP. 2S RGE. 28W

PLUGGING none
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

EFD 10-5-82

TOTAL DEPTH 3680 PBSD
SPUD DATE 3-29-82 DATE COMPLETED 10-5-82
ELEV: GR 2519 DF KB 2524

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

5822 25 6380 11364 13 02 28

Amount of surface pipe set and cemented 255' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF DECATUR SS, I, HERBERT H. SEEMAN

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS SECRETARY-TREASURER (FOR)(OF) S & W DRILLING CO., INC. OPERATOR OF THE LEMION RUSH LEASE;

AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF OCTOBER, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF OCTOBER, 19 82

MY COMMISSION EXPIRES: 12/22/82

(S) Herbert H. Seeman

Helen L. Beall
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & sand	0	180		
shale	180	670		
chalk	670	720	Anhydrite	2125
sand & shale	720	1930	Base Anhydrite	2157
shale	1930	2125	Topeka	3274
anhydrite	2125	2157	Heebner	3395
shale & silt	2157	2795	Toronto	3430
lime & shale	2795	3274	Lansing	3440
lime & shells	3274	3329	Base K.C.	3639
lime & shale	3329	3640	Welex: R.A. Guard W/ G.R.	
lime & silt	3640	3680	Caliper logs	
DST #1 3408-3460 30"-60"-30"-60" Rec	100' SWCM,	60' MW IFF	52# FFP 104#	ISIP 932#
DST #2 3455-3505 30"-60"-60"-90" 1Rec	180' SW,	360' WM IFF	21# FFP 312#	FSIP 911#
Dst #3 3497-3535 60"-90"-60"-90" Rec	210' SWCM,	840' SO&WCM IFF	249# FFP 596#	ISIP 953# fsip 932#
DST #4 3535-3570 60"-90"-60"-90" Rec	130' clean oil,	2200' SW IFF	104 FFP 1077#	ISIP 823# FSIP 596#
DST #5 3495-3522 straddle packer miss-run				ISIP 1595# FSIP 1595#
DST #6 3495-3529 straddle packer 15"-60"-60"-120" Rec.	206' heavy mud,	286' SO&WCM		
	IFF 218# FFP 322#	ISIP 1346#	FSIP 901#	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	255	class A	150	2% gel 3%CC
Production	7 7/8	5 1/2	14	3678	HLC Class A	35 100	10# gilsonite/sk 18% salt .25% floccel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	none				
TUBING RECORD			2	Welex	3539-3542
			2	Welex	3512-3517
Size	Setting depth	Packer set at	4	Great Guns	3513-3514
2 3/8	3532	3532			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal MCA	3512-3517
1500 gal 15% NE acid	3512-3517
1500 gal 15% SGA acid	3512-3517
100 sx 60/40 Poz 2% CC, 100 sx 60/40 Poz no add.	3512-3517
250 gal 15% NE acid	3513-3514
500 gal 15% PAD acid	3513-3514

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-5-82	pumping	36

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.		% 150 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
none	3539-3542