

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR OXFORD EXPLORATION COMPANY
 ADDRESS 1550 Denver Club Building
Denver, Colorado 80202

API NO. 15-039-20,629-00-00
 COUNTY Decatur
 FIELD Olive

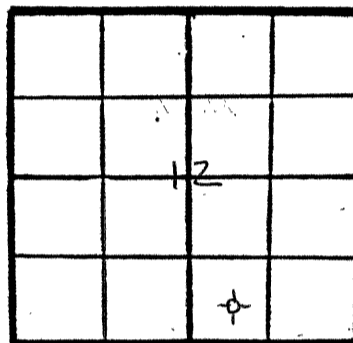
**CONTACT PERSON David E. Park, Jr.
 PHONE 903-572-3821
STATE CORPORATION COMMISSION

LEASE J R's Mom

PURCHASER _____
 ADDRESS FEB 10 1982 2-10-82
CONSERVATION DIVISION
 Wichita, Kansas

WELL NO. 12-15
 WELL LOCATION 60' S & 40' E of Cen SW SE
600 Ft. from South Line and
1940 Ft. from East Line of
 the SE 1/4 SEC. 12 TWP. 2S RGE. 28W

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center
Wichita, Kansas 67202



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3615' PBTD _____
 SPUD DATE 12-23-81 DATE COMPLETED 12-31-81
 ELEV: GR 2487 DF _____ KB 2492

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
Report of all strings set — surface, intermediate, production, etc. ~~(NEW)~~ (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	27#	160'	60-40 Pozmix	200	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Perforated at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
Disposition of gas treated, used as lease or sold:			Producing interval(s):		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 550
 Estimated height of cement behind pipe cement circulated to top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst. #1 3442-3480			Anhydrite	2073
15-30-15-30			Severy	3199
Rec. 5' mud			Topeka	3222
IHP 1890 IF 70-50 ISIP 40			Heebner	3348
FHP 1860 FF 80-60 FSIP 40			Toronto	3379
			Lansing	3386
			BKC	3592

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR OXFORD EXPLORATION COMPANY OPERATOR OF THE J R's Mom LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 12-15 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

OXFORD EXPLORATION COMPANY

(S) [Signature]
 by: David E. Park, Jr. President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF February 19 82

[Signature]
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-20-85