

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anatole Oil Corporation

API NO. 15-039-20,627-00-00

ADDRESS 609 One Tandy Center

COUNTY Decatur

Ft. Worth, Texas 76102

FIELD _____

**CONTACT PERSON Robert D. Baker

PROD. FORMATION _____

PHONE 817-332-4794

LEASE Cook

PURCHASER _____

WELL NO. 1-11

ADDRESS _____

WELL LOCATION SESESE 11-2S-28W

DRILLING Murfin Drilling Co.

330 Ft. from East Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS 617 Union Center Bldg.

the SE SEC. 11 TWP. 2S RGE. 28W

Wichita, Kansas 67202

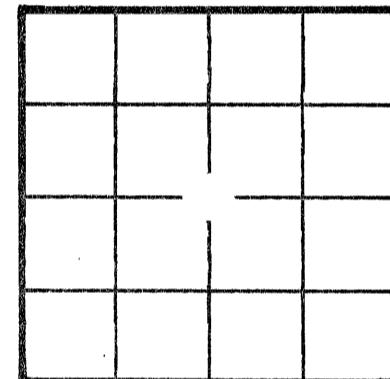
WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, Kansas 67202



KCC
KGS
(Office Use)

Rec'd
12-29-81

TOTAL DEPTH 3700' PBD _____

SPUD DATE _____ DATE COMPLETED 12-23-81

ELEV: GR 2491 DF _____ KB 2496

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 166' 200 sacks. DV Tool Used? _____

A F F I D A V I T

STATE OF Texas, COUNTY OF Tarrant SS, I, _____

Robert D. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR)(OF) Anatole Oil Corporation

OPERATOR OF THE Cook LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-11 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert D. Baker

SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF Feb, 1982.

Chris Poinsett
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____
MY COMMISSION EXPIRES 12-29-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
B. Kansas City	3522	3532	Anhydrite	2103
			B. Anhydrite	2134
30-60-30-60			Topeta Lime	3258
I.F.P. 116-476 p.s.i.			Deer Creek	3320
			Oread Shale	3356
I.C.I.P. 1694 p.s.i.			Heebner Shale	3371
			Lansing Formation	3417
F.F.P. 563-708 p.s.i.			B. Kansas City	3636
F.C.I.P. 1607 p.s.i.				
Rec. 1475' Saltwater				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		166'		200	C.C. 3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations