

AFFIDAVIT AND COMPLETION FORM

ACO-1

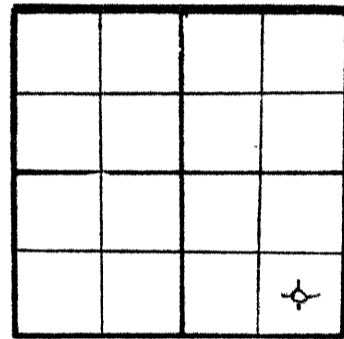
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-039-20,597-00-00
 ADDRESS 1550 Denver Club Building COUNTY Decatur
Denver, CO 80202 FIELD Jorn
 **CONTACT PERSON David E. Park, Jr. LEASE Uehlin
 PHONE (303) 572-3821

PURCHASER _____ WELL NO. 17-16
 ADDRESS _____ WELL LOCATION SE SE
660 Ft. from south Line and
660 Ft. from east Line of
 the SE 1/4 SEC. 17 TWP. 2S RGE. 28W

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR same as drilling contractor
 ADDRESS _____
 TOTAL DEPTH 3770 PBDT _____
 SPUD DATE 7-30-81 DATE COMPLETED 8-4-81
 ELEV: GR2572 DF KB2577



WELL PLAT
 (_____) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (~~_____~~) (ROTARY) (~~_____~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~_____~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	268'	60-40 Pozmix	200	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 17 1981
 12-17-81
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: _____ PRODUCTION _____
 Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ A.P.I. Gravity _____
 RATE OF PRODUCTION PER 24 HOURS _____ OH _____ Gas _____ Water _____ Gas-oil ratio _____
 Disposition of gas (vented, used on lease or sold) _____ MCF _____ bbls. _____ CFPB _____
 Producing intervals: _____

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 550
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill stem tests run			Anhydrite	2249
			Severy	3355
			Topeka	3380
			Deer Creek	3450
			Oread	3487
			Toronto	3531
			Lansing	3546
			BKC	3747

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF ~~XCOR~~ Oxford Exploration OPERATOR OF THE Uehlin LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 17-16 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF August 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8th DAY OF December 19 81

E. Miller
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan 28, 1984

E. Miller
 1550 Denver Club Bldg.
 Denver, Colo. 80202