

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-039-20,682 -00-00

ADDRESS P.O. Box 352 COUNTY Decatur

Russell, KS 67665 FIELD Olive

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing KC

PHONE (913) 483-3144

PURCHASER Koch Oil Company LEASE Olive Waterflood

ADDRESS P.O. Box 2256 WELL NO. Tract 1, Well 2

Wichita, KS 67201 WELL LOCATION C SE NE

DRILLING John O. Farmer, Inc. 660 Ft. from the east Line and

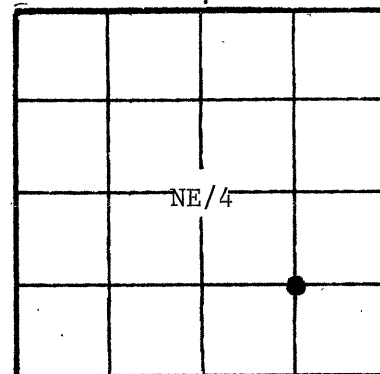
CONTRACTOR ADDRESS P.O. Box 352 660 Ft. from the south Line of

Russell, KS 67665 the NE/4(Qtr.) SEC14 TWP2S RGE28W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3650' PBSD

SPUD DATE 6-9-83 DATE COMPLETED 6-17-83

ELEV: GR 2519' DF 2522' KB 2524'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-17,441

Amount of surface pipe set and cemented 207' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

AUG 02 1983 8-2-83 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

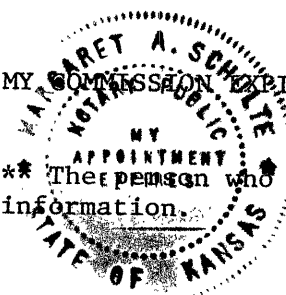
John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August 1983.

MY COMMISSION EXPIRES: January 27, 1985

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

\*\* The person who can be reached by phone regarding any questions concerning this information.



check w.f.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
***NO DST'S WERE RUN ON THIS WELL***				Log Tops
			Anhydrite	2126 (+398)
Shale & Sand	0	1190	Lansing	3440 (-916)
Sand & Shale	1190	1355	B/KC	3646 (-1122)
Shale & Sand	1355	1675	T.D.	3648 (-1124)
Shale & Red Bed	1675	2130		
Anhydrite	2130	2162		
Shale & Shell	2162	2348		
Shale	2348	2570		
Shale & Lime	2570	2880		
Lime & Shale	2880	3130		
Lime	3130	3260		
Lime & Shale	3260	3480		
Lime	3480	3650		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	207'	60/40 Pozmix	150	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	14#	3649'	60/40 Pozmix	150	2% Gel, 10% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4 SPF	SSB-2 Jets	3513-17 (4')

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3591'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 28% NE	3513-17 (4')

Date of first production 7-20-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37
RATE OF PRODUCTION PER 24 HOURS	Oil 43 bbls.	Gas --- MCF
Disposition of gas (vented, used on lease or sold)	Water % Trace	Gas:oil ratio --- GPPB
	Perforations 3513-17 (4')	