

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7831 EXPIRATION DATE 6 30 83

OPERATOR West Kansas Crude Inc. API NO. 15-039-20679-00-00

ADDRESS RR 1 Selden, Kansas 67757 COUNTY Decatur

FIELD JORN

** CONTACT PERSON Charles Young PROD. FORMATION K C
PHONE 913-475-2766

PURCHASER Clearcreek LEASE Heaton

ADDRESS 818 Century Plaza Bld. WELL NO. 1
Wichita Kansas 67202

WELL LOCATION e-ne-sw1/414-2-28

DRILLING Moxa Drilling 660 Ft. from E of 1/4 Line and

CONTRACTOR 106 W 8th St. 660 Ft. from S of 1/4 Line of

ADDRESS McCook Nebr 69001 the SW (Qtr.) SEG 4 TWP 2 RGE 28 W

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE 12-20-82 DATE COMPLETED 1-2-83

ELEV: GR 2500 DF _____ KB 2512.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 139 DV Tool Used No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles Moug, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles Young
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of April, 19 83.

Donna L Kelly
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-2-86

** The person who can be reached by phone regarding any questions concerning this information.

Charles Young
913-475-2766
RR 1 Selden, Kansas 67757

RECEIVED
STATE CORPORATION COMMISSION
5-2-83
MAY 02 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
anhydrite	2139			
Severy	3257			
Topeka	3282			
Heebner	3402			
Lansing	3445			
Base K C	3648			
DST 1	3409	3458	100 ft oil spd mud 1% oil 240 oil spd water 1% oil IH 1650 IF 107-113 ISI 1038 FF 147-158 FSI 959 FH 1604 temp 115	
DST 2	3543	3570	Rec 15 ft clear oil 180 ft oil cut mud 50% oil 60 ft watery oily mud 20% oil 120 ft water IH 1695 IF 147-169 ISI 1083 FF 192-226 FSI 1049 FH 1650 temp 116	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~*****~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	7 7/8 12 1/4	8 5/8	24 new	139	common		
long string	7 7/8	4 1/2	10.5	3660	Regular poz mix	80	800 # salt
					Halliburton	1t 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type bullet jet	Depth interval
			4		3589-3592

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3600	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MCA	
1500 gal Non E 15%	3589- 3592

Date of first production 11 feb 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 32
Estimated Production -I.P. 6 bbls.	Gas 5555 MCF 40 % 4bbls	Gas-oil ratio 60- 40- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3589-3592