

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-039-20,673 - 00-00

ADDRESS 1550 Denver Club Building COUNTY Decatur

Denver, CO 80202 FIELD Olive

** CONTACT PERSON David E. Park PROD. FORMATION

PHONE (303) 572-3821

PURCHASER LEASE Reeves

ADDRESS WELL NO. 13-10

WELL LOCATION C NW SE

DRILLING Murfin Drilling Company 1980 Ft. from South Line and

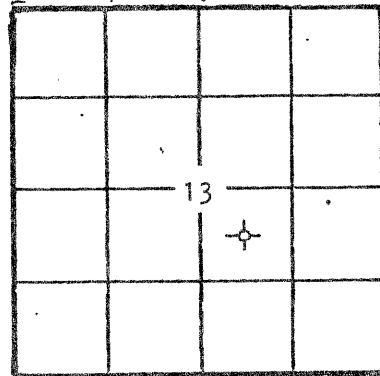
CONTRACTOR ADDRESS 617 Union Center 1980 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 2 RGE 28 (W).

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS same as above

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3660' PBTD

SPUD DATE 11-22-81 DATE COMPLETED 11-28-82

ELEV: GR 2510' DF KB 2515'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 175' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Signature) (Name)

David E. Park Jr., President day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 8 1982

B.B. Taylor (Signature) (NOTARY PUBLIC)

B.B. Taylor 1550 Denver Club Bldg Denver, CO 80202-4175

MY COMMISSION EXPIRES: January 29, 1986

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 10 1982

CONSERVATION DIVISION Wichita Kansas

12-10-82

OPERATOR Oxford Exploration Company LEASE Reeves

SEC. 13 TWP. 2 RGE. 28 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 13-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
sand and shale	0'	750'	Sev	3242
shale and pyrite	750'	1645'	Top	3266
shale and sand	1645'	2115'	Deer Cr	3334
anhydrite	2115'	2148'	Oread	3370
shale and sand	2148'	2620'	Tor	3420
shale	2620'	2838'	LKC	3428
shale and lime	2838'	3660'	B/KC	3632
<p>DST #1 3442 - 3490, 15-30-15-30, Rec. .10' M. IHP 1833, FHP 1810, IF 69-69, FF 69-69, ISIP 439, FSIP 266, Temp. 100°.</p> <p>DST #2 3482 - 3520, Misrun.</p> <p>DST #3 3476 - 3520, 15-30-20-40, Rec. 5' VSOCM (2% oil), IHP 1844, FHP 1787, IF 46-46, FF 46-46, ISIP 162, FSIP 92, Temp. 102°.</p>				
If additional space is needed use Page 2, Side 2				

RELEASED

JAN 01 1987

FROM CONFIDENTIAL

1-1-83

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	175'	common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)

Perforations