

4-032287

12-19

-00-02

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-039-20,547

NW SE NW /4 SEC. 27, 02, 28 W
3630 feet from S section line
3630 feet from E section line

Operator license# ~~31664~~ ³¹²⁷⁴ *RL HRbek* Lease: Stoney Well # 2
Operator: Northwest Well Service ^{*KCC*} County: Decatur ^{*126.10*}
Address: 17509 County Road - #14 ^{*ag*} Well total depth 3880 feet
Fort Morgan, CO 80701 ^{*7/12/04*} Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 207 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Company Tools License# 31664

Address: 17509 County Road #14 - Fort Morgan, CO 80701

Company to plug at: Hour: P.M. Day: 19 Month: December Year: 1997

Plugging proposal received from: Randy

Company: Northwest Well Service Phone: _____

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order B.P. and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 2:00 P.M., Day: 19 Month: December, Year: 1997

Actual plugging report: 8 5/8" set at 207'w/125 sxs cwc. 4 1/2" set at 3882' with 300 sxs.
Prod. Perfs at 3746' - 3806'. Set B.P. at 3690' w/4 sxs common cement on plug. Shots at
2200' - 1300'. Recovered 1300' of 4 1/2" casing. Squeezed 8 5/8" with 165 sxs cement blend
with 500# hulls. Mixed into Max. P.S.I. 300#. Held. Plug complete.

Remarks: _____
Condition of casing (in hole): GOOD _____ BAD _____ Anhy. plug: YES NO _____
Bottom plug (in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not observe the plugging.

STATE CORPORATION COMMISSION
1-7-98
7 1998

Carl Goodrow
(agent)

INVOICED

DATE JAN 08 1998

INV. NO. 49892
12-19 MAR 03 1998

157039-20947-00-00

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Oil

Well No. 2 Lease Name Stoney

S 27 T 2S R 28 ^{XX} W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>FORMATION</u>				<u>DEPTH</u>
				<u>MINUS DATUMS</u>
Anhydrite			+	322
Base Anhydrite			+	290
Topeka			-	831
Oread			-	931
Heebner			-	948
Toronto			-	977
Lansing-Kansas City			-	988
Base-Kansas City			-	1192
Rotary T.D.			-	1266
Log T.D.			-	1268

Pollnow and B squeezed w/300 sacks.
 "E", "F" and "G" acidized w/3-1500 gal 28% acid separated by two batches of temporary plugging agent.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p>RECEIVED STATE CORPORATION COMMISSION</p> <p>JUL 16 1984</p>	<p><i>Courtney E. Cook</i> Signature</p>
		<p>Courtney E. Cook Vice President - Operations Title</p>
		<p>2/23/81 Date</p>