

4-032285

12-19

-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-039-20,527

C N2 NE NW /4 SEC. 27, 02, 28 W
4950 feet from S section line
3300 feet from E section line

Operator license# 31664
Operator: Northwest Well Service
Address: 17509 County Road - #14
Fort Morgan, CO 80701

31274
RL. HRBEK

KOC
7/12/04

Lease: Don Kump Well # 1
County: Decatur 125.78
Well total depth 3870 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 170 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Company Tools License# 31664

Address: 17509 County Road #14 - Fort Morgan, CO 80701

Company to plug at: Hour: A.M. Day: 19 Month: December Year: 1997

Plugging proposal received from: Randy

Company: Northwest Well Service Phone: -

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order B.P. and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 11:00 A.M., Day: 19 Month: December, Year: 1997

Actual plugging report: 8 5/8" set at 170' cwc. 4 1/2" set at 3844' with 200 sxs.
Prod. Perfs at 3686' - 3755'. Set B.P. at 3630' w/4 sxs common cement on plug. Shots at
2200' - 1300'. Recovered 1300' of 4 1/2" casing. Squeezed 8 5/8" with 185 sxs cement blend
with 500# hulls. Mixed into Max. P.S.I. 200#. Held. Plug complete.

STATE CORPORATION COMMISSION
JAN 7 1998

Remarks: _____
Condition of casing (in hole): GOOD _____ BAD _____ Any plug: YES NO _____
Bottom plug (in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

INVOICED
I and I / direct [] observe the plugging.

Carl Goodrow
(agent)

DATE JAN 08 1998

INV. NO. 49893

12-19 MAR 03 1998