

4-032284

12-19

API Number: 15-039-20,526 00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

SE NW NW _____ /4 SEC. 27, 02, 28 W
4290 _____ feet from S section line
4290 _____ feet from E section line

Operator license# ~~31664~~ ³¹²⁷⁴
Operator: Northwest Well Service
Address: 17509 County Road - #14
Fort Morgan, CO 80701

R.C. Hrbeek
ccc
as
7/10/04

Lease: Royal J. Fisher Well # 1
County: Decatur 124.80
Well total depth 3840 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 160 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Company Tools License# 31664

Address: 17509 County Road #14 - Fort Morgan, CO 80701

Company to plug at: Hour: A.M. Day: 19 Month: December Year: 1997

Plugging proposal received from: Randy

Company: Northwest Well Service Phone: _____

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order B.P. and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part , None

Completed: Hour: 9:45 A.M., Day: 19 Month: December, Year: 1997

Actual plugging report: 8 5/8" set at 160' w/150 sxs cwc. 4 1/2" set at 3835' with 200 sxs Prod. Perfs at 3646' - 3712'. Set B.P. at 3590' w/4 sxs common cement on plug. Shots at 2200' - 1300'. Recovered 1300' of 4 1/2" casing. Squeezed 8 5/8" with 160 sxs cement blend with 500# hulls. Mixed into Max. P.S.I. 200#. Held. Plug complete.

STATE CORPORATION COMMISSION
1-7-98
JAN 7 1998

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

INVOICED

I [] observe the plugging.

Carl Goodrow
(agent)

DATE JAN 08 1998

INV. NO. 49894

12-19 MAR 03 1998