

4-032274

11-17

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-039-20,546 -00000

C NW SE /4 SEC. 22, 02 28 W
1980 feet from S section line
1980 feet from E section line

Operator license# 31564
Operator: Northwest Well Service
Address: 17509 Road 14
Fort Morgan, CO 80701

31274
RL. Harbek
KCC
OJB
7-9-04

Lease: Allen L. Richards Well # 2
County: Decatur 123.60

Well total depth 3803 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 206 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Co Tools License# 31664

Address: _____

Company to plug at: Hour: P.M. Day: 17 Month: November Year: 1997

Plugging proposal received from: Randy

Company: Northwest Well Service Phone: _____

Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 4:00 P.M., Day: 17 Month: November, Year: 1997

Actual plugging report: 8 5/8" set at 206' w/125 sxs cwc. 4 1/2" set at 3807' w/300 sxs. Prod. Perfs 3556' - 3698'. Shot and recovered 1300' of 4 1/2" with shots at 2200' - 1450'. Squeezed 8 5/8" with 225 sxs cement blend with 500# hulls mixed in to Max. P.S.I. 500#. Set plug at 3500' with 4 sxs common cement on plug with bailer. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I observed the plugging.

Carl Goodrow
(agent)

INVOICED

DATE DEC 18 1997

INV. NO. 49740
11-17 JAN 29 1998

12-17-97