

4-032273

11-17

API Number: 15-039-20,540-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

C SW SE _____ /4 SEC. 22, 02 28 W
660 _____ feet from S section line
1980 _____ feet from E section line

Operator license# ~~31664~~ 31071
RLHRBEK KCC
Operator: Northwest Well Service aB
7/9/04

Lease: Allen L. Richards Well # 1
County: Decatur 138.13

Address: 17509 Road 14
Fort Morgan, CO 80701

Well total depth 4250 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 205 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Co Tools License# 31664

Address: _____

Company to plug at: Hour: P.M. Day: 17 Month: November Year: 1997

Plugging proposal received from: Randy

Company: Northwest Well Service Phone: -

Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.
Order plug, common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 3:00 P.M., Day: 17 Month: November Year: 1997

Actual plugging report: 8 5/8" set at 205' w/125 sxs cwc. 4 1/2" set at 4220' w/300 sxs.
Prod. Perfs 3646' - 3710'. Shot and recovered 1300' of 4 1/2" with shots at 2200' - 1450'.
Squeezed 8 5/8" with 200 sxs cement blend with 500# hulls mixed in to Max. P.S.I. 150#. Set
plug at 3590' with 4 sxs common cement on plug with bailer. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did [] did not [] observe the plugging.

Carl Goodrow
(agent)

INVOICED
DATE DEC 18 1997

INV. NO. 49939
11-17 JAN 29 1998

12-17-97