KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #	API No. 15 - 065-22974-00-00
Name: Andy Anderson dba: A & A PRODUCTION	County: GRAHAM
Address: PO BOX 100	NW_NE_NW_SE_Sec. 2 Twp. 8 S. R. 24 East West
City/State/Zip: HILL CITY KS 67642	2570feet from \$\infty\$ N (circle one) Line of Section
Purchaser: NCRA	1780 feet from E/ W (circle one) Line of Section
Operator Contact Person: ANDY ANDERSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 421-2234 RECEIVED	(circle one) NE (SE) NW SW
Contractor: Name: HT OIL LLC	Lease Name: ANDERSON Well #: 1
license: 32890 JUL 0 9 2004	Field Name: PENOKEE
Wellsite Geologist: KITT NOAH KCC WICHITA	Producing Formation: KANSAS CITY
Designate Type of Completion:	Elevation: Ground: 2349 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 3850 Plug Back Total Depth: 3675
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 204' @ 209' W 150 SACKS Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1992 Feet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from 1992
Operator:	feet depth to 0 w/ 290 sx cmt.
Well Name:	SX CITIL.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 12000 ppm Fluid volume 380 bbls
Commingled Docket No.	Dewatering method used EVAPORATE
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
05-03-04 05-11-04 06-07-04 Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East. West
Recompletion Date Recompletion Date Recompletion Date	Coûnty: Docket No.:
	2001001100
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Indy Inderson	KCC Office Use ONLY
Title: OPERATOR Date: 06-28-04	Letter of Confidentiality Received
Subscribed and sworn to before me this Subscribed and sworn to be subscribed and sworn to be subscribed and	If Denied, Yes Date:
2004	Wireline Log Received
	Geologist Report Received
Notary Public Alla A Chifelbsen	UIC Distribution
Date Commission Expires: 120 21, 2008	



RITA A. ANDERSON NOTARY PUBLIC STATE OF KANSAS
STATE OF KANSAS
My App. Exp. (-21-08)