

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cherokee Petroleum Corp

API NO. 15-039420,547-00-00

ADDRESS 410 17th St. Suite 2300

COUNTY Decatur

Denver, CO 80202

FIELD Jorn

**CONTACT PERSON James R. Betts

PROD. FORMATION LKC

PHONE 913-475-3801

LEASE Stoney

PURCHASER P.O. Falco

WELL NO. #2

ADDRESS P.O. Box 108

WELL LOCATION N/2NW/4 (NW-SE-NW)

Shreveport, LA 71112

330 Ft. from North Line and

DRILLING Banner Drilling

330 Ft. from West Line of

CONTRACTOR

the NW/4 SEC. 27 TWP. 2-S RGE. 28-W

ADDRESS 222 West 27th

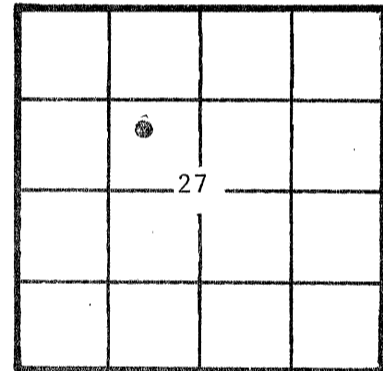
Scottsbluff, NE 69361

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC (Office Use) KGS

TOTAL DEPTH 3882' PBTD 3843'

SPUD DATE 12-11-80 DATE COMPLETED 1-29-81

ELEV: GR 2608 DF KB 2614

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Decatur SS, I, James

R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Stoney #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29 DAY OF January, 19 81, AND THAT

RECEIVED STATE CORPORATION COMMISSION

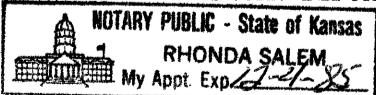
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

MAR - 3 1982 CONSERVATION DIVISION Wichita, Kansas

Petro-Mining Resources, Inc (S) President

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82.



Signature of Notary Public

NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Toronto (Limestone) 3591/3603' Perf. 3598/3610' SSB's 4/ft.	3591'	3603'	R.A. Guard Log	2250/3882'
LKC (A-Zone) Limestone Perf. A/A (squeezed above perfs. w/250 sx. cmn.)	3603'	3618'	Corr. Log	2950/3842'
LKC (Pollnow) Perf. 3628/30' & 3627/31' (squeezed 225 sx. cmn.)	3627'	3632'		
LKC (B-Zone) Perf. 3638/42' SSB's 4/ft.	3636'	5200'		
LKC (E-Zone) Perf. 3746/52' SSB's 4/ft.	3745'	3757'		
LKC (F-Zone) Perf. 3774/76' & 3782/84' SSB's 4/ft.	3762'	3790'		
LKC (G-Zone) Perf. 3804/06' SSB's 4/ft.	3793'	3806'		
No DST's Acidized 3774/76' & 3782/84' 1500gal. 28% HCL Acidized 3804/06' 1500 gal. 28% HCL Acidized 3638/42' 700 gal 28% HCL Acidized 3627/31' 750 gal 28% HCL Acidized 3746/52' 3774/76' 3782/84/ 3804/06' 4500 gal. 28% HCL Acidized A/A (re-treat) 9000 gal. 28% HCL				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/4"	8 5/8"	N/A	211'	60/40 pos	125	2%gel, 3%cc
Prod. csg.		4 1/2"	9.5	3883.58	60/40 pos	180	2%gel, 10%salt, 3/4% cfrt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			See above outline.		
Size	Setting depth	Packer set at			
2 3/8"	3839.48'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See above outline.	

Date of first production 7/10/81	Producing method (flowing, pumping, gas lift, etc.) Pumping Unit	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 1/3 bbls.	Gas MCF
	Water %	Gas-oil ratio 18 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
		CFPB