

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7831 EXPIRATION DATE 6-30-84

OPERATOR West Kansas Crude Inc. API NO. 15-039-20686 -00-00

ADDRESS RR 1 COUNTY Decatur

Selden, Kansas 67757 FIELD Jorn

** CONTACT PERSON Charles Young PROD. FORMATION Kansas City
PHONE 913-475-2766 Indicate if new pay.

PURCHASER Inland Crude LEASE Richards

ADDRESS 200 Douglas Bld. WELL NO. one
Wichita, Kansas 67202

DRILLING CONTRACTOR Murfin Drilling WELL LOCATION SE NW 22-2-28

ADDRESS 250 N Water Suite 300 660 Ft. from East Line and
Wichita Kansas 67202 660 Ft. from South Line of
the NW (Qtr.) SEC 22 TWP 2 RGE 28 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	X		
		22	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3750 PBTD _____

SPUD DATE 16 May-83 DATE COMPLETED 15 June-83

ELEV: GR 2496 DF 2501 KB 2501

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211.4 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

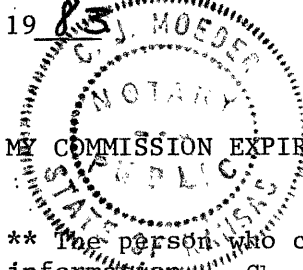
A F F I D A V I T

Charles Young, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles Young
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December, 1983



C. Woeder
(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information is Charles Young, RR1 Selden, Kansas, 67757.

DEC 19 1983
CONSERVATION DIVISION
Wichita, Kansas
12-19-83

Side TWO

OPERATOR West Kansas Crude Inc.

LEASE NAME Richards

SEC 22

TWP 2

RGE 28

(E)

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. ** Check if samples sent Geological Survey.</p>				
Annhydrite	2164	2196		
Severy	3285			
Topeka	3312			
Oread	3416			
Heebner	3425			
Toronto	3460			
Lansing	3471			
Pollnow Lime	3499			
KC B	3509			
KC F	3641			
Base KC		3676		
Remainder of; hole, very tight, no resistivity.				
DST 1 3489-3525-15-30-30-60. Rec. 60" gas in pipe, 6" HO, 60' HO CM 25% O 60' HO CM 35% o, 20% W. Press. IH 1775, IF 57-57 ISI 451, FF 81-81 FSI 451 FH 1729 temp. 108.				
DST 2 3599-3630 15-30-30-60. Rec. 5" OCM 15% o. Press. IH 1856 IF 46-46 ISI 69 FF 46-46 FSI 81 FH 1821 temp. 110				
DST 3 3631-3660 15-30-30-60 Rec. 350" gas in pipe 260. CGO 170HMC0 52% Press. IH 1868 IF 92-115 ISI 752 FF 150-196 FSI 717 FH 1810 Temp. 110				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. * CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#,	218	60-40 Poz	175	3% Cal
Long String	7 7/8	4 1/2	10 1/2	3748	HLC	25	10# Gils.
					60-40. Poz	150	2% gel 10% salt .75% CER 2 25% D air
centralizers on 1 st. 8 jts, 4 scratchers on 3rd 6 and 7th jts.							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Bullet Jet	3641-3643

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3648.96	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal NON E 15%	3641-3643

Date of first production 15 June 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 32
Estimated Production-I.P. 39 bbls.	Gas MCF 0	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 8