

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cherokee Petroleum Corp.

API NO. 15-039-20540-0000

ADDRESS 410 17th, Suite 2300

COUNTY Decatur

Denver, CO 80202

FIELD JORN

**CONTACT PERSON Petro-Mining Resources, Inc.

PROD. FORMATION LKC

PHONE 913-475-3801

LEASE Richards #1

PURCHASER P & O Falco

WELL NO. 1

ADDRESS P.O. Box 108

WELL LOCATION SWSE (150' NW of C of SW-SE)

Shreveport, LA 71112

660' Ft. from South Line and

DRILLING Banner Drilling Co.

660' Ft. from West Line of

CONTRACTOR

ADDRESS 222 West 27th

the SE/4 SEC. 22 TWP. 2-S RGE. 28-W

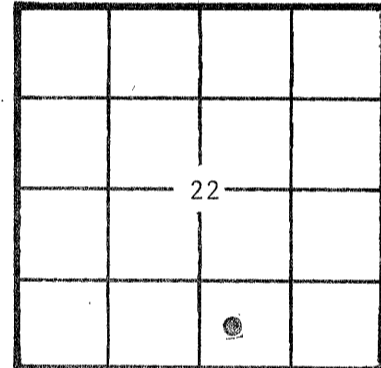
Scottsbluff, NE 69361

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4257' PBSD 3787

SPUD DATE 11/20/80 DATE COMPLETED 12/17/80

ELEV: GR 2545 DF KB 2151

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 199' ran DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Decatur SS, I,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Richards #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

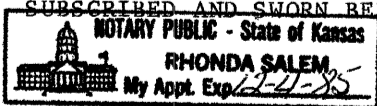
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION Wichita, Kansas

Petro-Mining Resources, Inc. By (S) James R. Betts, President

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82.



Handwritten signature of Rhonda Salem

NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Toronto (Limestone)	3516'	3520'	R.A. Guard Log	2200'/4258'
Perf. 3517/19' SSB's 4/ft.				
LKC (A-Zone) Limestone	3530'	3548'	Corr. Log	3000'/4196'
Perf. 3532/40' SSB's 4/ft.				
LKC (Pollnow)	3559'	3562'		
Perf. 3558/61' SSB's 4/ft.				
LKC (B-Zone)	3570'	3584'		
Perf. 3570/76' SSB's 4/ft.				
LKC (C-Zone)	3610'	3633'		
Perf. 3610/14' SSB's 4/ft.				
LKC (D-Zone)	3644'	3662'		
Perf. 3646/50' SSB's 4/ft.				
LKC (E-Zone)	3680'	3690'		
Perf. 3680/84' SSB's 4/ft.				
LKC (F-Zone)	3702'	3720'		
Perf. 3704/10' SSB's 4/ft.				
Granite Wash Perf. 4132/32' SSB's 4/ft.	4128'	4242'		
No DST's				
Perf. for squeeze 3051/53' squeezed w/150 sx. cmn.				
Squeezed csg. rupture 3324/58' 50 sx. cmn.				
Squeezed 3517/19' 3532/40' 3558/61' 630 sx. cmn.				
Acidized 4132/34' 250 gal. 28% HCL				
Acidized 3704/10' 750 gal 28% HCL				
Acidized A/A 1500 gal 28% HCL (re-treat)				
Acidized 3680/84' 250 gal 28% HCL				
Acidized 3646/50' 2250 gal. 28% HCL				
Acidized 3610/14' 750 gal 28% HCL				
Acidized 3570/76' 750 gal 28% HCL				
Acidized 3558/61' 750 gal. 28% HCL				
Acidized 3532/40' 750 gal. 28% HCL				
Acidized 3532/40' 3558/61' 3570/76' (re-treat)		1500 gal.	28% HCL	
Acidized 3517/19' 750 gal. 28% HCL				
Acidized 3533/39' 750 gal. 28% HCL				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	N/A	8 5/8	N/A	205'	N/A	125	60/40 pos. 2% gel. 3%CC
Prod. csg.	N/A	4 3/4"	N/A	4220'	N/A	300	60/40 pos.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			See above outline.		
Size	Setting depth	Packer set at			
2 3/8"	3781.35'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See above outline.	

Date of first production 1/28/81	Producing method (flowing, pumping, gas lift, etc.) Pumping Unit	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 61.60 bbls.	Gas MCF 62 % 159.0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		