STATE OF KANSAS
STATE CORPORATION COMMISSION

15-039-20424-00-00

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 North Market, Insurance B

WELL PLUGGING RECORD

Lease Of Lease Noffice A Charact Date well correctly on above Section Plat Pluggin Reason If a prowage of Conservation Agent who supervised pluggin Producing formation Show depth and thickness of all water, oil and gas for OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in which the win introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10	ter of Well (completed 7 tion for plugging and g commenced 1 g completed 1	Farmer, In	ell, Kansas or Dry Hole)	s 67665	Well No. #1
Lease Moffice A Charact Date w Applica Applica Pluggin Pluggin Pluggin Reason Locate well correctly on above Pluggin Pluggin Reason Was pluggin Reason Since of Conservation Agent who supervised plugging Producing formation. Show depth and thickness of all water, oil and gas from the Contract of th	Name BREMER Address BOX 35 ter of Well (completed 7 tion for plugging and g commenced 1 g completed 1	62 Russe eted as Oil, Gas 7-27-78 led Yes	e11, Kansas or Dry Hole) _	s 67665	Well No. #1
Describe in detail the manner in which the wn introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150 ' w/70 Plug #2 200 ' w/20 Plug #3 40 ' w/10 Name of Plugging Contractor John O. Fa Address Box 352 Russell, Kansas	ter of Well (completed 7 tion for plugging and g commenced 1 g completed 1	eted as Oil, Gas 7-27-78 led Yes	or Dry Hole) _	s 67665	
Date w Applica Applica Applica Pluggin Pluggin Reason If a pre Was p menced ame of Conservation Agent who supervised pluggin roducing formation how depth and thickness of all water, oil and gas f OIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in which the w introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Plug #3 40' w/10 Name of Plugging Contractor John O. Formation Name of Plugging Cont	ell completed	/-2/-/8 led Yes		Dry Hole	
Applica Applica Pluggin Pluggin Pluggin Reason Locate well correctly on above Section Plat mence of Conservation Agent who supervised plugging roducing formation mow depth and thickness of all water, oil and gas from the company of the control o	ation for plugging fittion for plugging and g commenced	led Yes			10
Applica Pluggin Pluggin Reason Locate well correctly on above Section Plat mence of Conservation Agent who supervised plugging formation and depth and thickness of all water, oil and gas from the control of the cont	tion for plugging and g commenced	pproved			19
Pluggin Pluggin Reason Locate well correctly on above Section Plat menced ame of Conservation Agent who supervised plugging oducing formation now depth and thickness of all water, oil and gas for OIL, GAS OR WATER RECORDS FORMATION CONTENTS Describe in detail the manner in which the was introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150 ' w/70 Plug #2 200 ' w/20 Plug #3 40 ' w/10 Itame of Plugging Contractor John O. Fanders Box 352 Russell, Kansa	g commenced				
Locate well correctly on above Section Plat Was portion and gent who supervised pluggic oducing formation with the waster of all water, oil and gas from the contract of the c		·· ···································			19
Locate well correctly on above Section Plat Was purely menced arms of Conservation Agent who supervised pluggic oducing formation ow depth and thickness of all water, oil and gas from the control of th	for abandonment a				
Locate well correctly on above menced me of Conservation Agent who supervised plugging oducing formation ow depth and thickness of all water, oil and gas for OIL, GAS OR WATER RECORDS FORMATION CONTENT OF CON	101 abandonment 0	f well or produci	ng formation		
Locate well correctly on above menced Section Plat menced me of Conservation Agent who supervised plugging oducing formation ow depth and thickness of all water, oil and gas for the conservation of the cons	oducing well is aba	ndoned, date of	ast production_		19
Section Plat menced me of Conservation Agent who supervised pluggic ducing formation. Down depth and thickness of all water, oil and gas from the content of the content o	ermission obtained	•	_		ore plugging was con
Describe in detail the manner in which the wintroducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Plug #3 40' w/10 Plug #3 Kansas	ir <u>Yes</u>	3°11 D-1-	.1		
Describe in detail the manner in which the wintroducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Plug #3 40' w/10 Plug #3 Kansas	ng of this well	allbert Bal	m m	Total Depth of	Well Fe
Describe in detail the manner in which the wintroducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Anne of Plugging Contractor John O. Faldress Box 352 Russell, Kansa		p Botto		. Iotal Depth of	West Te
Describe in detail the manner in which the wintroducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Anne of Plugging Contractor John O. Faldress Box 352 Russell, Kansa					CASING RECORD
Describe in detail the manner in which the wintroducing it into the hole. If cement or other feet for each plug set. Plug #1			 	T	
introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Interest for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Interest for each plug set.	T FROM	то	SIZE	PUT IN	PULLED OUT
ntroducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 me of Plugging Contractor John O. Fadress Box 352 Russell, Kansa					
introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Ame of Plugging Contractor John O. Faldress Box 352 Russell, Kansa		/			
ntroducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 me of Plugging Contractor John O. Faldress Box 352 Russell, Kansa					
Introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Interest for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Interest for each plug set.					
Introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Interest for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 Interest for each plug set.					
introducing it into the hole. If cement or other feet for each plug set. Plug #1 1150' w/70 Plug #2 200' w/20 Plug #3 40' w/10 ame of Plugging Contractor John O. Faddress Box 352 Russell, Kansa					
time of Plugging Contractor John O. Faldress Box 352 Russell, Kansa		STATE	AUG O 21	OIAISION Sunission Sunission	-2-08
ell, being first duly sworn on oath, says: That I pove-described well as filed and that the same ar	, COUNTY OF.	Russell (2007) Russel	(Oswiech) or (ov	, ss. vner or operator) vers herein contain	of the above-descri
NO AR	(Signature	Box 752	Day 2 - 11	Veneza (766E
		DUX/05/	Russell	(Address)	7665
Subscribed AND VAID to before me this	<u> 28th</u> d	ay of July		, 19_	78
		`	III.	V Carl	son
y commission expires Comuary 15, 1979	1	Helen Ca	rlson		Notary Public.
	1	-			

			0				0				
	KANSAS DRILLEI				_			s. <u>22</u> т	2S R. 28W W		
\neg	API No. 15 — C	39-	<u>_204</u>	<u>24-00</u>	-00			Loc. C SW	V SW		
기	Operator	County	Nur	nber				County De			
		Farmer, Inc						·	640 Acres N		
	Address Box 352	Russel	1, Kansas	67665				160	160		
	Well No. Lease Name										
	#1 Footage Location	I DREME									
	660 feet from ((S) line	60 Geold		from ((W)	ine		16	0 160		
	John O. Fari	mer, Inc.		n Farmer	10025				reste wall correctly		
\bigcirc	Spud Date 7-20-78		1	Depth 3740 ¹	P.B.T.D.			Elev.: Gr	25321		
\cup	Date Completed			urchaser				DF 2535	<u>'</u> кв_2537'		
	7-28-78			CASING	RECORD		<u> </u>				
\sim											
O	Report of all string		,	,	1				Type and percent		
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	weight ibs/ft.	Setting depth		Type cement	20cks	Locate well correctly 2532 ' Gacks Type and percent additives Type and percent additives		
	Surface	12½	8-5/8''	26	215'	(Common	170			
_											
O		 									
							DEDEA	REFORATION RECORD			
	Top, ft.	LINER RECOI		Sacks cement		Shots per ft.		ize & type			
				July Comon		Shots per 11.					
		TUBING RECO	ORD								
0	Size Setting depth		Packer :	Packer set at							
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
	Amenint and kind of material used							Depth interval treated			
O		11/2 CULTURE									
	3 - 2-18										
	C. C										
	Stuff C. Life County Of Blog										
	CONSTRUCTION INITIAL PRODUCTION										
	Date of first production Producing method (flowing, pur				ving, pumping, g	as lift	, etc.)				
	RATE OF PRODUCTION PER 24 HOURS	Oil	<u> </u>	Gas		- 1	Vater				
\bigcirc	Disposition of gas (vented	l, used on lease or	bb sold)	ls.	, i	MCF	Producing inter	bbls. val (s)	СЕРВ		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator John O. 1	Farmer, Inc	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.:					
eli No. #1	Lease N BREN	DRY HOLE					
22 T 2S R	_	DICI HOLL					
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION		
	TION DESCRIPTION, (TOP	BOTTOM	NAME	DEPTH	
Clay Sand Blue Shale Shale & S Sand Red Bed Anhydrite Shale & S Shale & L Lime	and he11s		-0- 50 70 215 845 1945 2095 2207 2238 2610 3455	50 70 215 845 1945 2095 2207 2238 2610 3455 3725			
Tool Open Rec: 5' IFP: 41- FFP: 278	oil; 1200' m); Strong blow		`	·		
Open 5 mi	n; weak blow mud, scum o 3	ut in 30 min. 13 min.			,		
	USE A	DDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.		
Date Red	ceived			MWO. President	Jarme Signature	V	

July 28, 1978

Date