

RECEIVED

JUN 28 2004

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

KCC WICHITA

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-163-0355300-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1/5/53.

Well Operator: VESS OIL CORPORATION KCC License #: 5030 6/05  
(Owner / Company Name) (Operator's)

Address: 8100 E. 22nd Street North, Bldg. 300 City: Wichita

State: KS Zip Code: 67226 Contact Phone: (316) 682-1537 X103

Lease: Krueger Unit Well #: 105 Sec. 35 Twp. 10S S. R. 16W  East  West

SE - NW - SW Spot Location / QQQQ County: Rooks

1650' Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 318' Cemented with: 175 Sacks

Production Casing Size: 5-1/2" Set at: 3563' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: DV - 1265' w/325 sx; 3009-15', 3180-84'; CIBP -3210'; 3235-3480

Elevation: 2091 ( G.L. /  K.B.) T.D.: 3563' P.B.T.D.: 3210' Anhydrite Depth: 1282'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): in accordance with KCC rules and regulations

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? NA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Joel Stull

Phone: (785) 483-9169

Address: P.O. Box 307 City / State: Natoma, KS 67651

Plugging Contractor: Allied Cementing Co., Inc. / Val Energy KCC License #: 5822 6/05  
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665-0031 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/24/04 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Vess Oil Corporation  
8100 E. 22nd N. Bldg. 300  
Wichita, KS 67226

July 08, 2004

Re: KRUEGER UNIT #105  
API 15-163-03553-00-00  
SENWSW 35-10S-16W, 1650 FSL 990 FWL  
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

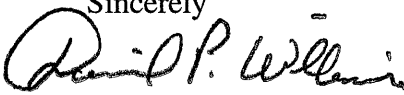
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely  
  
David P. Williams  
Production Supervisor

# WELL RECORD

RECEIVED  
JUN 28 2004  
KCC WICHITA

Company Cities Service Oil Co. Well No. 5 Farm O'Leary  
 Location 990' East and 990' South of N/4 Cor. Sec. 35 T. 10 R. 16W  
 Elevation 2097 (2088 Gr.) County        Books        State Kansas  
 Drlg. Comm. October 30, 1952 Contractor Harbour Drilling Company  
 Drlg. Comp. November 10, 1952 Acid 7750 gals. (see below)  
 T. D. 3563' Initial Prod. Physical Potential: 33 oil, 53% water, 24 hrs. (2-10-53)  
 P.B.T.D. 3393'

**CASING RECORD:**

3-5/8" @ 318' cen. 175 sx cement  
 5-1/2" @ 3563' cen. 200 sx cement; Baker  
 cementing collar at 1245'  
 w/ 250 sx cen. & 75 sx  
 Stratacrete.

**FORMATION RECORD:**

surface soil & lime	0-40
clay & shale	318
shale, sand & shells	1095
shale & shells	1245
anhydrite	1282
shells & shells	1700
shale & lime	2085
lime & shale	2185
lime	2470
lime & shale	2680
shale & lime	2955
lime	3152
lime & shale	3295
lime	3560

3560 RTD = 3563 SLN

Corr. Heebner	3219'
Corr. Dodge	3240'
Corr. Lansing	3265'
Penetration	298'
Corr. Total Depth	3563'

Drilled cement to 3547 S. L. M.  
 Perf. 33 shots 3520-29 ✓ CCL  
 " 24 shots 3472-78 ✓ K  
 " 14 shots 3450-56 ✓ J  
 " 5 shots 3445-49 ✓ J  
 " 6 shots 3426-33 ✓ I  
 " 11 shots 3403-13 ✓ H

360' rotary mud in 10 mins. at 3403-13.

11-19-52 Az. 1000 gals. 3520-29  
 " Az. 500 gals. 3472-78  
 Pumped 16 water, trace oil, 24 hrs.

Set retainer at 3370 and squeezed with  
 200 sacks cement; 166 sacks through  
 perfs: 3403-3529; stg. pr. 2100#.

Drilled cement to 3464 S. L. M.  
 Perf. 44 shots 3445-56 ✓ J  
 " 27 shots 3426-33 ✓ I  
 " 48 shots 3401-13 ✓ H

12-2-52 Az. 750 gals. 3445-56 ✓ J  
 " Az. 750 gals. 3426-33 ✓ I  
 " Az. 750 gals. 3401-13 ✓ H

12-5-52 Pump. 61 oil, 134 wtr., 24 hrs.

Set Lane-Walls plug at 3398; 1 gal. rock  
 on plug; P. B. T. D. 3397 S. L. M.

Perf. 24 shots 3370-87; 90' oil and 533' ✓  
 water in 14 hrs.

Set retainer at 3390 and squeezed with  
 110 sacks cement; 37 sacks through perfs.  
 2100# standing pressure.

Drilled cement to 3396 S. L. M.  
 Perf. 37 shots 3377-86

12-11-52 Az. 1000 gals. 3377-86  
 Pumped 13 oil, 304 water, 24 hrs.

Perf. 12 shots 3350-54 ✓  
 " 14 shots 3233-38

Set retainer at 3196 and squeezed with 200  
 sacks cement; 146 sacks through perfs.,  
 2000# standing pressure.

Drilled cement to 3393 S. L. M. ✓  
 Perf. 3309-11 w/ 22 shots; 558' wtr./5 hrs  
 D

Set retainer at 3291'; squeezed with 200  
 sacks cement; 185 sacks through perfs.;  
 no standing pressure.