15-039-00636-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy,

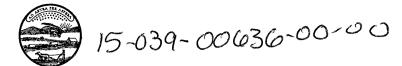
Lease Cwner Farmer. Inc. Address Russell, Kansas (Applicant)
Lease (Farm Name) DEINES B Well No. 1
Well Location NE NE NE Sec. 33Twp. 2 Rge. (E) - (W) 28
County <u>Becatur</u> Field Name (if any) Wildcat
Total Depth 4140 Oil Gas Dry Hole Dry
Was well log filed with application? Yes not, explain:
Date and hour plugging is desired to begin 3-11-56 2:30 AW
Plugging of the well will be done in accordance with the Rules and Regulations
of the State Corporation Commission.
Name of the person on the lease in charge of well for owner
Dale Buchheister Address Plainville, Kansas
Plugging Contractor Jones, Shelburne & Farmer, Inc.
Plugging Contractor's License No.
Address Russell, Kansas
Invoice covering assessment for plugging this well should be sent to
Jones, Shelburne & Farmer, Inc. Address Russell, Kansas
and payment will be guaranteed by applicant.
Applicant or Acting Agent Date March 19, 1956

V V	
- 1	

ADDRESS Russell, Kenses

Give detailed description and thickness of all formations drilled through, contents of sand, whether dr water, oil or gas.

		ADD								,	'		water, oil or g	as.		1		7	
	640 Acre N	es .							WP					mation	Тор	Bottom	Formation	Top	Bottom
			CON	PANYC	PERATIN	GJOI	168	, S	helb	urn e	2 &	Far	ner, Inc.	•		-			
160		160							Kanse		.,	,	ing sa				* *		
			FAR	M NAME	DE	INES	B		WE	I NO	7						٠.		
	一大		DRII	LING ST	ARTED S	-29	19.5	6 RILLI	NG FINIS	HED &	3-7	7 .56	•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ľ			* -	
	$\dashv \bigcirc$		DAT	F OF FIR	ST DDOI	TICTION	1. J 1 	WIIILL!	COMPL	DALD			Clay se	and &		l	•		
	+T	$\vdash + \vdash$											shale		0	168		1	_
160		160											Shale		168	1 1		-	1 0
100		100							West Li				Shale &	sand	1170		A		1 2
Too.	ate well co	nrootly.							FLOOR		ROUND	٠	Shale		1550	1. 1	y.		\sim
	ate well co	riecuy	СНА	RACTER	OF WELL	(Oil, g	as or	dryhol	D_1	9			* .	.3	. 1 /	1 " 1			7
7				OIL OR	GAS SAN	DS OR 2	ONES		· · · · ·				Red Be		1950	1 1			1
V 1	Name		Fre		<u> </u>			lame	*	F-		Т-	Anhydr		2005	2020			0
	3-1100110									- "	om	То		& sehll:					$ \cdot $
1	\ \ 3					4	-						& sand		2020				1 6
2	- - ·			-		5				<u> </u>		· .	Shale &	b shell:	2140	2855			
- <u>3</u>						6							Shale &	& lime	2855	3255		·	
		rating Re		·-		-	·	Sh	ot Record		·		Line &		3255				; \
Fo	rmation	From	To	No. of	Shots	, Fo	rmatic	on .	From	То	Size o	of Shot	Shale &		3435		*		
40.0		· · ·	,	<u> </u>		<u> </u>					<u> </u>		Line &		3531			1	1 . (
- 677	6			<u> </u>	-		3						Shale &		3825		TOB:		
	-d-(1001		' (
	-			. С	ASING R	ECORD							Lime &		3925		977. A.	20,772	0.504
	· · · · · · · · · · · · · · · · · · ·	Amount	Set			•		Amour	t Pulled	Pack	er Rec	ord	Arbuck.	re	4115	1 .	Elevation?	DF	2596
Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	ln.	Size	Length	Depth	Set 1	Make	$T \cdot D \cdot$		•	4140	Anhydrite		2205
3- <u>5/8</u>				168					<u> </u>		` ` '			•			Amnyarva	12	2000
-													AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	6.					
					· .				2					ì	ľ			Sampl	e Lo
Liner Re	cord: Àmo	ount	<u> </u>	Kind_	:	т	op		Вс	ttom	4, 1	75			4,			7	
CEMENTING AND MUDDING												Topeka	337	b					
Size	lmount Se	Sacks	Ch	mical	Metho	d of	Amo		Muddin	ıg 📗	Resu	lts					Toronto	3535	3542
	Ft. In.	Cemen	f Gal.	Make	Çeme	nting	AMO		Metho	d ((See N	ote)	138		-		Lansing	3579	1 '
355/81	68	12.	5							1	-		K IN A				BKC	3788	1
		-										·	E WW			, , , , , , , , , , , , , , , , , , ,	B/Penn Cong.		3961
Note: WI	nat method	l was us	ed to pro	tect sand	ds if oute	r strings	Were	nulled	9 .			· ·	6-0				Arbuckle	1700	1 /
		7.			,,-			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,	-	ENS	T			I a	4122	1
NOTE: W	ere bottor	n hole plu	ugs used	· ·	If so, s	tate kind	l, dep	h set a	nd results	obtain	ed			,			T.D.	4140	4144
					TOOLS (7 5 72					-	,, . ` . .	ITPO						-
Rotary T	ools were	used from	m				is we	ré used	from	fe	et to		21%	1			D & A	1	
		md from.		feet_te				trom		_ieet to			1 1 1 1 2	•		. ;			
Type Rig		ind none			·		unu	11011	1				The second second						
				13141 = 1	PROPY										<u> </u>	1	10		
Describe	initial tes	t: whathe	r by flor		PRODUC			hy mim	ning	,		. 1	I, the unde	ersigned, being rding to the rec	first duly s	worn upon	oally, state that this well recor to the best of my knowledge o	d is true, on the state of the	correct and
			-, 10	ugi		/ 54541	, J. 1	-, pun	·							VIM	VAIL -TAX.	o 1771-1 -	a 73
Amount	f Oil Prod	iction		hle : Sie-	of chak-	il and		. 1 -	ngth of t			Water	* .	:		HU	Name and title of represent	ative of co	mpgnv
Productio	,								ngın oı ı used, de		1.5	. water				11		01 001	
Fioducilo		DDIS. G	advità OI	OH	I Abe	or Pum	рир	ump is	usea, de	SCIIDO_			Subscribed	and sworn to l	elore me t	his V 191	March March		19.56



STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION 211 NORTH BROADWAY WICHITA, KANSAS

Merch 16, 1956

Well No.

Lease

Description

County File No.

1

Teines "D"

NE NE DE 39-2-2

ecatur 16-9

Jones, Shelburne & Parmer, Inc. Russell, Kansag

Gentlemens

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Ridon Petty, Box 326, Mays, Mensage.

STATE CORPORATION COMMISSION CONSERVATION DIVISION

S. S. Greider

WELL PLUGGING SUPERVISOR

cc:

District Plugging Supervisor