

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

RECEIVED
Rev. 8-15-72
STATE CORPORATION COMMISSION
FORM CPL-1

OCT 6 1975

WELL PLUGGING APPLICATION FORM
File One Copy

CONSERVATION DIVISION
Wichita, Kansas

10-6-75

15-039-20315-00-00

Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) BRYANT Well No. #1
Well Location NE SW Sec. 28 Twp. 2S Rge. (E) 28 (W)
County Decatur Total Depth 3719' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log filed with application as required Yes
Date and hour plugging is desired to begin 4:30 a.m. October 2, 1975

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Joe Weber Address Ellis, Kansas 67637

Plugging Contractor Abercrombie Drilling, Inc. License No. #746

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge
Applicant or Acting Agent

Jack L. Partridge
Date: October 3, 1975

KANSAS DRILLERS LOG

S. 28 T. 2S R. 28 ²/₄ W

API No. 15 — 039 — 20,315 - 00-00
County Number

Loc. NE SW

County Decatur

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

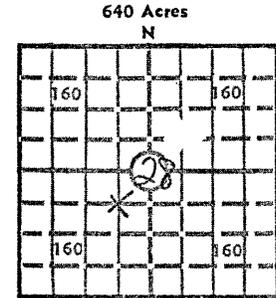
Well No. #1 Lease Name BRYANT

Footage Location
1980 feet from (S) line 1980 feet from (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jerry A. Langrehr

Spud Date September 24, 1975 Total Depth 3719' P.B.T.D.

Date Completed October 2, 1975 Oil Purchaser



Locate well correctly
 Elev.: Gr. 2526'

DF 2532' KB 2533'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ³ / ₄ "	8 5/8"		205'	Sunset	160	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 6 1975 10-6-75
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator
Abercrombie Drilling, Inc.

Well No. #1 Lease Name BRYANT

DRY HOLE

S 28 T 2S R 28 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	70	ELECTRIC LOG	TOPS:
Shale	70	1106		
Sand	1106	1180	Anhydrite	2216
Shale	1180	1590	B/Anhydrite	2249
Sand	1590	1685	Heebner	3481
Shale	1685	1970	Toronto	3511
Sand	1970	2050	Lansing	3523
Shale	2050	2217	B/Kansas City	3720
Anhydrite	2217	2250	ELTD	3721
Shale	2250	2605	RTD	3719
Lime & Shale	2605	3000		
Shale & Lime	3000	3195		
Lime & Shale	3195	3570		
Lime	3570	3600		
Lime & Shale	3600	3630		
Lime	3630	3719		
Rotary Total Depth		3719		
<p>DST #1 (3432'-3480') 30", 30", 30", 30". VSB. Rec. 60' DM. 1390' MW. IFP 73-444#; IBHP 1206#; FFP 539-664#; FBHP 1186#.</p> <p>DST #2 (3509'-3525') 30", 30", 45", 30". Fair blow throughout. Rec. 20' OCM, 60' OSM, 60' MW with a show of oil. IFP 52-63#; IBHP 1259#; FFP 95-105#; FBHP 1227#.</p> <p>DST #3 (3533'-3552') 30", 30", 30", 30". Weak blow for 9 min. Rec. 1' HDM. IFP 31-31#; IBHP 31#; FFP 21-21#; FBHP 21#.</p> <p>DST #4 (3568'-3600') 30", 30", 30", 30". Rec. 5' MSOS. IFP 42-42#; IBHP 42#; FFP 42-42#; FBHP 42#.</p> <p>DST #5 (3610'-3630') 15", 45", 1 hr. 15", 45". Good blow. Rec. 10' oil. (20°) 120' MFO, 60' VHOCM, 60' SWOCM, 60' OCMW. IFP 63-73#; IBHP 1217#; FFP 104-179#; FBHP 1008#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jerry A. Langrehr
 Jerry A. Langrehr
 Exec. Vice President

Signature

Title

October 3, 1975

Date

State of Kansas



15-039-20315-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

October 8, 1975

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Bryant
Description	NE SW, Sec 28-2S-28W
County	Decatur
Total Depth	3719'
Plugging Contractor	Abercrombie Drlg. Inc.

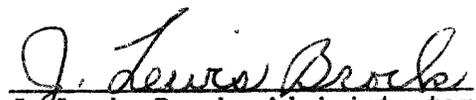
Abercrombie Drilling Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P. O. Box 9, Route #1, Palco, Ks., 67657
is hereby assigned to supervise the plugging of the above named well.