15-147-00067-00-00

4-031952 7-13

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- -

NE NE SE /4 SEC. 23, 02 S, 19 W
2310 feet from S section line
330 feet from E section line

Operator license# 5134

Lease Kelly well # 1

Operator: Graham Michaelis

County Phillips

115.96

Address: P.O. Box 247
211 N. Broadway
Wichita, Kansas 67201-0247

Well total depth 3568 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 160 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 13 Month: July Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling, Inc. Phone:

Were: Order 200 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 5:00P.M., Day: 13, Month: July, Year: 94

Actual plugging report: 8 5/8" set @ 160' w/80 sxs. 5 1/2" set @ 3546' w/100 sxs. Prod. perfs. 3294' - 3300'. Critical area control shot at 1728'. Sand back to 3240' w/5 sxs. common cement on sand with bailer. Mixed and pumped - shot free at 1025' - mixed and pumped 80 sxs. Lay down to 160' circulated with 80 sxs. - topped off with 10 sxs. Used total 170 sxs. cement blend with 500# hulls mixed in. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

RECEIVED
STATE CORPORATION COMMISSION

I did[X] did not[ ] observe the plugging. Carl Goodrow

JUL 22 1994

(agent) 7-22-94

CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE 7-22-94
INV. NO. 40881

TO.

Form CP-2/3