

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8815 EXPIRATION DATE 84-07

OPERATOR Axem Resources Incorporated API NO. 15-147-20-417-00-00

ADDRESS 7800 E. Union Ave., #1100 COUNTY Phillips

Denver, Colorado 80237 FIELD Dayton

\*\* CONTACT PERSON James J. Ward PROD. FORMATION Kansas City-Lansing  
PHONE 303/740-9000 Indicate if new pay.

PURCHASER Exxon LEASE Kelly-Credo-Axem

ADDRESS P. O. Box 1600 WELL NO. #16-23

Midland, TX 79702 WELL LOCATION NE SE SE

DRILLING Pioneer Drilling Company 864 Ft. from S Line and

CONTRACTOR 308 West Mill 527 Ft. from E Line of ~~XXXX~~

ADDRESS Plainville, Ks 67663 the SE (Qtr.) SEC23 TWP 2 SRGE19 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC

ADDRESS \_\_\_\_\_ KGS

TOTAL DEPTH 3600' PBTD 3541' SWD/REP \_\_\_\_\_

SPUD DATE 7-18-83 DATE COMPLETED 8/10/83 PLG. \_\_\_\_\_

ELEV: GR 2194' DF 2197' KB 2199' NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 290' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James J. Ward, Operations Supervisor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James J. Ward  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 19 83.

My Commission expires September 11, 1985

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION SEP 15 1983 CONSERVATION DIVISION Wichita, Kansas  
7800 E. Union Denver, CO 80237

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

XXXXXX

OPERATOR Axem Resources Incorporated LEASE NAME Kelly-Credo- SEC 23 TWP 2 RGE 19 (W)

WELL NO #16-23

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p>				
shales	0'	33'	Anhydrite	
sand & shale	33'	291'	Top/Base	1696'/1724'
shales & sand	291'	1293'	Topeka	3068'
shale & sand	1293'	1696'	King Hill Sh	3149'
anhydrite	1696'	1724'	Queen Hill Sh	3217'
shale & sand	1724'	1904'	Heebner Sh	3263'
shales	1904'	2095'	Toronto	3291'
shales & limes	2095'	2392'	Lansing/	
shale & lime	2392'	2618'	Kansas City	3308'
shales & lime	2618'	2804'	Stark Sh	3485'
shales & lime	2804'	2986'	B/Kansas City	3527'
shales & lime	2986'	3153'	DTD	3600'
lime & shale	3153'	3271'	LTD	3596'
lime & shale	3271'	3370'		
shales & lime	3370'	3452'		
lime & shale	3452'	3517'		
limes & shales	3517'	3600'		
	3600'	R.T.D		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	290'	60-40pos	150	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.5#	3600'	60-40pos 50-50pos	200 450	8%salt 2%gel 6%gel

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	4" csg gun	3498'-3502'
TUBING RECORD			2	"	3456'-3466'
			2	"	3396'-3398'
Size	Setting depth	Packer set at	2	"	3384'-3390'
2 3/8"	3331'	None	2	"	3340'-3346'

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
300 gal 15% HCL & 2000 gal mud acid	3456'-3502'
600 gal 15% HCL	3390'-3398'
400 gal 15% HCL & 2000 gal mud acid	3340'-3346'

  

Date of first production 8/29/83	Producing method: (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.2
Estimated Production-I.P. Oil 47 bbls.	Gas -0- MCF	Water 119 % 56 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio -- CFPB

Perforations 3340'-3502'