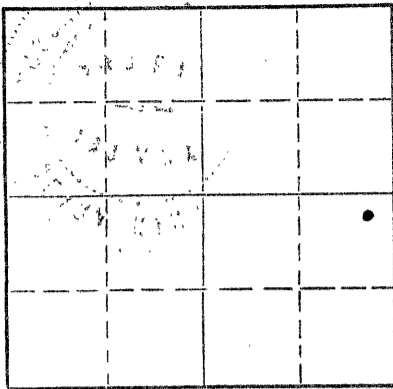


15-147-00841-00-02  
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

**Phillips** County, Sec. 23 Twp. 2 Rge. 19 (E) (W)  
Location as "NE/CNW/SW" or footage from lines NE NW SE  
Lease Owner Sierra Petroleum Co., Inc.  
Lease Name Heffron Unit - Kelly Well No. 1000  
Office Address Box 232, Russell, Kansas 67665  
Character of Well (completed as Oil, Gas or Dry Hole) Oil KOR 1000  
Date well completed January 1952  
Application for plugging filed June 1973  
Application for plugging approved June 1973  
Plugging commenced July 1973  
Plugging completed July 1973  
Reason for abandonment of well or producing formation Well on TA status for past several years.  
If a producing well is abandoned, date of last production unknown 19      
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Lansing K.C. Depth to top 3294 Bottom 3462 Total Depth of Well 3568 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing K.C.	oil and water	3294	3462	8 5/8	160	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

Pumped 40 sacks cement between 8 5/8" and 5 1/2" casing. Standing pressure 200#.  
Mixed and pumped down 5 1/2" casing as follows: 3 sxs hulls, 15 sxs gel, 2 sxs hulls,  
50 sxs cement, 15 sxs gell. Released pump plug and finished with 50 sxs cement. Maximum  
pressure 750#, standing pressure 200#

All cement used 50-50 posmix w/6% gell

RECEIVED  
STATE CORPORATION COMMISSION  
07-23-1973  
JUL 23 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor None  
Address     

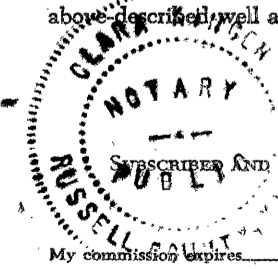
STATE OF Kansas, COUNTY OF Russell ss.  
Preston J. Burkey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Preston J. Burkey Preston J. Burkey  
Sierra Petroleum Co., Inc., Box 232, Russell, Kansas 67665  
(Address)

Subscribed and sworn to before me this 21st day of July, 1973

Clara Kingen Notary Public.

My commission expires 10/5/74



WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
500 East Murdock, Wichita, Kansas

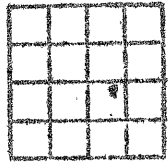
15-147-00841-00-02

Company- LEWIS DRILLING COMPANY, et al  
Farm- Kelly No. 2

SEC. 23 T. 2 R. 19W  
NE NW SE

Total Depth. 3480  
Comm. 9-30-51 Comp. 10-10-51  
Shot or Treated.  
Contractor. Lewis Drlg Co.  
Issued. 3-8-52

County Phillips  
KANSAS



CASING:  
8 5/8" 191'  
5" 3480'

Elevation. 2169 BB

Production. I.P. 53 bbls, no wtr

Figures indicate Bottom of Formations.

sand, clay	170
shale	190
shale, sand	1415
shale, clay, sand	1535
shale, lime	1685
anhydrite	1710
shale	2000
shale, lime	2135
shale	2345
lime broken	2430
shale, broken lime	2535
lime broken	2900
shale lime stks	3035
shale, lime	3110
lime	3138
shale	3168
shale, lime	3245
lime	3340
shale, lime	3380
lime	3425
shale, lime	3480
Total Depth	

Tops:  
Heubner 3251  
Lansing-Kansas City 3277

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 21 1973  
CONSERVATION DIVISION  
Wichita, Kansas