

SCANNED

For KCC Use: 7-13-03  
Effective Date: 7-13-03  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 9 2003  
month day year

Spot SE SW NW Sec. 9 Twp. 16 S. R. 25  East  West

OPERATOR: License# 32294  
Name: Osborn Energy, L.L.C.  
Address: 24850 Farley  
City/State/Zip: Bucyrus, Kansas 66013  
Contact Person: Steve Allee  
Phone: 913-533-9900

2310 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 5885  
Name: Suzie Glaze

County: Miami  
Lease Name: Kircher Well #: 05-09-16-25  
Field Name: Louisburg

Well Drilled For:  Oil  Gas  OWO  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target formation(s): Marmaton

Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 1,076 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 25' 100'  
Depth to bottom of usable water: 100' 280'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20'

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Conductor Pipe required: None  
Projected Total Depth: 750'  
Formation at Total Depth: Cherokee

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: RECEIVED  
KCC DKT #: KANSAS CORPORATION COMMISSION

Water Source for Drilling Operations:  Well  Farm Pond Other  X  
DWR Permit #: \_\_\_\_\_

JUL 07 2003

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/2/03 Signature of Operator or Agent: R. R. Allee Title: \_\_\_\_\_

For KCC Use ONLY  
API # 15 - 121-27730-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. 2  
Approved by: RJP 7-8-03  
This authorization expires: 1-8-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: R. R. Allee  
Date: 7/8/03

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9  
16  
25E

Osborn Energy, L.L.C.

24850 Farley  
Bucyrus, KS 66013  
Ph: (913) 533-9900  
Fax: (913) 533-9955

July 8, 2004

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market  
Room 2078  
Wichita, KS 67202

RECEIVED  
JUL 12 2004  
KCC WICHITA

Attention: Mr. David Williams

Re: Kircher #5-9-16-25 (API #15-121-27730-0000)

Mr. Williams,

On September 7, 2003, Osborn Energy, L.L.C. received a "reminder" notice from the Kansas Corporation Commission (KCC) regarding the ACO-1 and CDP-4 Forms for the above subject well, of which a copy is enclosed. I sent you a letter in October of 2003 that stated Osborn Energy, L.L.C. had not "spudded" the subject well and of this letter's date, has still not been spudded (copy of that letter is enclosed).

On July 6, 2004 Osborn Energy, L.L.C. received a notice from Jonelle Rains regarding the "Closure of Surface Pit" for the above subject well, copy enclosed. Yesterday, July 7th, I was handed this notice, so I called MS Rains and informed her that I had given notice to the KCC that the subject well had never been spudded and a pit was never dug. She told me that it was in the computer and the information regarding this well came from the "Chanute Office". I subsequently call the KCC in Chanute and talk to "Becky". I told her of the situation and she told me that all of the "notices" came from the "Wichita Office" and "they" had nothing to do with them, but she would correct the information in her computer that the well had not been spudded. I again called MS Rains and told her what I found out at the Chanute Office and she asked if could send a copy of the original Notice Of Intent To Drill and fill out the bottom right hand corner of the form. I have done this and copy is enclosed.

If you have any more questions regarding this well or any other Osborn Energy, L.L.C. wells. Please give me a call at our office.

Sincerely,



Rex R. Ashlock  
Osborn Energy, L.L.C.



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

July 2, 2004

Osborn Energy, L.L.C.  
24850 Farley  
Bucyruss KS 66013

Re: Closure of Drilling Pits  
KIRCHER Lease Well No. 05-09-16-25  
SESWSW 9-16S-25E  
MIAMI County, Kansas  
API No. 15121277300000

RECEIVED

JUL 12 2004

KCC WICHITA

Dear Sirs:

The above referenced well was spudded on 7/29/2003. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 7/28/2004. A Closure of Surface Pit, form CDP-4, should be filed within 30 days after the drilling pits are closed. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms/](http://www.kcc.state.ks.us/conservation/forms/)

Should an extension be warranted, it must be received by 7/28/2004. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: \_\_\_\_\_

Reason for extension: \_\_\_\_\_

Estimated period of time until pit closure: \_\_\_\_\_

**Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.**

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.

Sincerely,



Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation

15-121-27730-00-00

Osborn Energy, L.L.C.

24850 Farley  
Bucyrus, KS 66013  
Ph: 913-533-9900  
Fax: 913-533-9955

October 15, 2003

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202

Attention: David Williams

Dear Mr. Williams:

The following two wells, Kircher 05-09-16-25 with API number 15-121-27730-0000 and Sharon Adams 1-10-16-25 with API number 15-121-27735-0000, have not been spudded as of today's date. If you have any questions, please give me a call at 913-533-9900.

Sincerely,



Rex Ashlock  
Osborn Energy, L.L.C.

RECEIVED  
JUL 12 2004  
KCC WICHITA

SCANNED

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
JOHN WINE, COMMISSIONER  
ROBERT E. KREHBIEL, COMMISSIONER

September 5, 2003

Osborn Energy, L.L.C.  
24850 Farley  
Bucyruss KS 66013

Re: KIRCHER Lease, Well No. 05-09-16-25  
SESWSW 9-16S-25E  
MIAMI County, Kansas  
API No. 15121277300000

Dear Sirs:

This letter is for **INFORMATION PURPOSES ONLY!** If the referenced forms have already been filed please disregard this letter.

Kansas Corporation Commission records show that we have received notice that the above referenced well was spudded on 7/29/2003. This date sets deadlines for certain records to be filed on this well with this agency.

The Well Completion Form ACO-1 (7-91), shall be completed and filed with attachments, by 11/26/2003, regardless of how the well is completed. This includes dry and abandoned wells.

This well was intended under the Alternate II rules for the setting of surface casing. The additional cementing shall be done and all cement tickets must be attached to the ACO-1 that is to be submitted by the date in the above paragraph. The appropriate District Office must be contacted before the start of the Alternate II cementing.

The working and reserve pits shall be closed by 7/28/2004. The Closure of Surface Pond, Form CDP-4 (7-91), shall be filed within 30 days after the closure of the pits.

If the well is plugged, the Well Plugging Record, Form CP-4 (5-88) shall be filed within 60 days after plugging the well.

If you have any questions or need additional forms, please call the Kansas Corporation Commission at 316-337-6200.

Sincerely,



David P. Williams  
Production Supervisor

cc: File

RECEIVED

JUL 12 2004

KCC WICHITA