NOTICE OF State of Kansas TO DRILL CARD MUST BE SIGNED (see rules on reverse side)

Starting Date:Au	gust 22, 1985	y year	API Number 15- 147-20,480-00
OPERATOR: License # 5064 Sierra Petroleum Co., Inc.			NW NE SE Sec 23 Twp 2 S, Rge 19 West
Address P O Box . 247.			
Contact Person Jack L. Yinger			(Note: Locate well on Section Plat on reverse side)
Phone 264-8394 CONTRACTOR: License # 5302 Name Red Tiger Drilling Company			Nearest lease or unit boundary line 940 County Phillips Kelly 4
Name Red Higer Dilling Sources City/State Wichita, Kansas			Lease Name Ke11y Well# 4 Domestic well within 330 feet: □ yes ☒ no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: 📗 yes 🔯 no
🔀 Oil 🔲 Swd	🔀 Infield	Mud Rotary	
🗌 Gas 🔲 Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water
☐ OWWO ☐ Expl	■ Wildcat	☐ Cable	Lowest usable water formation Da Kota
If OWWO: old weil info	as follows:		Depth to Bottom of usable water/200 feet
Operator			Surface pipe by Alternate: 1 \(\sum 2 \) \(\times \) Surface pipe to be set \(\) feet
Comp Date Old Total Depth			Conductor pipe if any required feet
Projected Total Depth3600 feet			Ground surface elevation2212 feet MSL
Projected Formation at TD Lansing/K.C.			This Authorization Expires
Expected Producing Formations Lansing/K.C.			Approved By
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
7/11/85 ate			

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

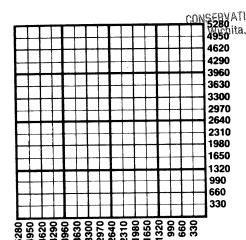
RECEIVED A Regular Section of Land 07-(2-1985)

Important procedures to follow:

1 Mile = 5,280 Ft.

Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.



- CONSERVATION DIVISIONFile completion forms ACO-1 with K.C.C. within 90 days of well 4950 ita, Kansas completion, following instructions on ACO-1 and including copies of wireline logs.
 - 4. Notify District office 48 hours prior to old well workover or re-entry.
 - 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 - 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 - 7. Obtain an approved injection docket number before disposing of salt water.
 - 8. Notify K.C.C. within 10 days when injection commences or terminates.
 - 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238