

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 1984  
month day year

API Number 15- 039-20,743-00-00

OPERATOR: License # 6499  
Name Abraxas Petroleum Corporation  
Address P.O. Box 17485  
City/State/Zip San Antonio, Texas 78217  
Contact Person Harris T. Papahronis  
Phone 512 828-5354

SW SE  
(location) Sec 28 Twp 2 S, Rge 28  East  West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # \_\_\_\_\_  
Name \_\_\_\_\_  
City/State \_\_\_\_\_

Nearest lease or unit boundary line 660 feet.  
County Decatur  
Lease Name Deines Well# 1

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water \_\_\_\_\_ feet  
Lowest usable water formation Unconsolidated  
Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1  2   
Surface pipe to be set 200 feet  
Conductor pipe if any required \_\_\_\_\_ feet  
Ground surface elevation N/A feet MSL  
This Authorization Expires 2-13-85  
Approved By 8-13-84 RP

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Projected Total Depth 3700 feet  
Projected Formation at TD Lansing  
Expected Producing Formations Lansing

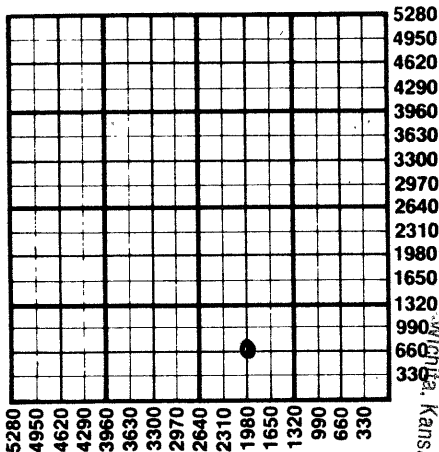
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/9/84 Signature of Operator or Agent Harris T. Papahronis Title Vice President

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



CONSERVATION DIVISION  
 Wichita, Kansas  
 AUG 13 1984  
 8-13-84

RECEIVED  
 STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below to seal any possible water to surface within 120 days of spud date.

**State Corporation Commission of Kansas**  
**Conservation Division**  
**200 Colorado Derby Building**  
**Wichita, Kansas 67202**  
**(316) 263-3238**