1-14

1-14	.00 0
TO:	API Number: 15-039-20114-00-00
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>SE NE</u> /4 SEC. <u>32</u> , <u>02, 28</u> W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	660 feet from E section line
101	
Operator license# 180 /D	Lease: <u>Paddock Unit</u> Well # <u>5</u>
Operator: Kansas Corporation Commission	Country
State of Kansas Fee Fund	County: <u>Decatur</u>
Address: 2301 E. 13 <sup>th</sup> Street	Well total depth feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 feet
Control #990032-005	Surface pipe 8 5/8 Inch @ 302 feet
	5011000 pape 0 5/0 111011 01000
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Input well $\underline{}$	_, SWD, D & A
Plugging contractor: Swift Services, Inc.	License# 32382
Address: Ness City, Kansas 67560	
Company to plug at: Hour: P.M. Day: 14	Month:January Year: 1999
Plugging proposal received from: District	#4 Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
77 6 7 .000 60/40	
Were: Order 220 sxs 60/40 pozmix - 10% ge	el - 500# hulls.
Plugging Proposal Received by: Carl Goods	row
Plugging operations attended by agent? All[ ]	
	.,
Completed: Hour: 12:45 P.M., Day: 14 Month:	<b>January</b> , Year: 1999
Actual plugging report: 8 5/8" set at 302' w/	$225 \text{ sxs cwc}$ . $4 \frac{1}{2}$ " set at $3749$ ' w/125 sxs.
Prod. Perfs 3594' - 3595'. Exempt area for Al	
with 500# hulls mixed in to Max. P.S.I. 200#.	
blend. Max. P.S.I. 200#. S.I.P. 100#.	STATE CONTRACTION COMMISSION
	STATE AT THE COMMISSION
	FEB 0 1 1999
	CONTREDITATION 2-1-99
Remarks:	CONCLIVATION TRACSION
Condition of casing(in hole): GOODBAI	
Bottom plug(in place): YES, CALC,	NO Dakota plug: YES_X_, NO
Plugged through TUBING, CASING	Elevation: GL
- 1115 m 1 / 112 · · · · · · · · · · · · · · · · · ·	$a \circ 0$ . $a \circ a \circ a$
I $\operatorname{did}[\ \mathbf{x}\ ]\ /\ \operatorname{did}\ \operatorname{not}[\ ]\ \operatorname{observe}\ \operatorname{the}\ \operatorname{plugging}$	
	(agent)