## 4-<u>0323**47**</u>

1-14

15-039-20106-00-00

TO:	API Number: 15-
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>NW SE</u> /4 SEC32, <u>02 , 28 </u> W
130 SOUTH MARKET, SUITE 2078	1980 feet from S section line
WICHITA, KANSAS 67202	1980 feet from E section line
Operator license# 100   0	Lease: Paddock Unit Well # 7
Operator: Kansas Corporation Commission State of Kansas Fee Fund	County: Decatur
Address: 2301 E. 13 <sup>th</sup> Street	Well total depth 3620 feet
Hays, Kansas 67601	Well total depth 3620 feet Conductor Pipe: 0 inch @ 0 feet
Control #990032-007	Surface pipe 8 5/8 Inch @ 261 feet
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Input well $\underline{}$ ,	SWD, D & A
Plugging contractor: Swift Services, Inc.	License#32382
Address: Ness City, Kansas 67560	
Company to plug at: Hour: A.M. Day: 14	Month: January Year: 1999
Plugging proposal received from: District #4	Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Order 220 sxs 60/40 pozmix - 10% gel	- 500# hulls.
Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[ X ], Part[ ], None[ ]	
Completed: Hour: 11:30 A.M., Day: 14 Month:	January , Year: 1999
Actual plugging report: 8 5/8" set at 261' w/200 sxs cwc. 4 1/2" set at 3618' w/125 sxs.  Prod. Perfs 3583' - 3588'. Exempt area for Alt. II. Squeezed 4 ½" w/170 sxs cement blend	
with 500# hulls mixed in to Max. P.S.I. 600#. S.	
blend. Max. P.S.I. 600#. S.I.P. 100#. Plug co	
Topped off 4 ½" on January 15, 1999 with 30 sxs cement blend KTE FOR CONTROL OF THE CONTROL OF T	
Para alar	2-1-99
Remarks:	CONSTRVATION DIVISION
Condition of casing(in hole): GOODBAD_ Bottom plug(in place): YES , CALC , NO	Anhy.plug: XES X NO NO
Bottom plug(in place): YES, CALC, NO Plugged through TUBING, CASING	
Tragged Chrough Tobing, CASING	. Elevation:GL

I did[ x ] / did not[ ] observe the plugging.