TO: STATUSE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGSING SIN.SW.NE. /4 SEC. 30 ., 02 ., 28 W 2970 feet from S section line WICHITA, KANSAS 67202  Cperator license# 4273  Cperator: Magn. Exploration & Production Address: P.O. Box 101	TO:	א ח א	Number 15 020 '	207170000
2970 feet from S section line MICHITA, KANSAS 67202  Operator license# 4273  Lease: Votapka Well # 1-30  Operator: H&R Exploration & Production  Operator: H&R Exploration & Production  Address: P.O. Box 101  All 10th Avenue Sidney, Nebraska 69162-0101  Aband. oil well X, Gas well , Input well , SWD , D & A  Plugging contractor: Northwest Well Service License# 31664  Address: Hill City, Kansas 67642  Company to plug at: Hour: A.M. Day: 24 Month: April Year: 1998  Plugging proposal received from: Randy  Company: Northwest Well Service Phone:  Order 225 sxs 60/40 posmix - 10% gel - 500# hulls.  Plugging proposal Received by: Carl Goodrow  Plugging operations attended by agent? All[ ], Part[ X ], None[ ]  Completed: Hour: 2:45 a.M., Day: 24 Month: April year: 1998  Actual plugging report: 8 5/8" set at 252' w/200 sxs. 5 1/2" set at 4162' w/150 sxs. Prod.parfs 3761'- 3770';3728' - 3740'. PBTD 4084'. Set pertinent plug at 3678' with 5 sxs common cement on plug with bailer. Critical area control shots at 2800' - 1650' and recovered 1250' of casing. Squeezed 8 5/8" with 200 sxs. cement blend with 500# hulls mixed into Max. P.S.I. 500#. Held. Plug complete.  Remarks: Exempt area for top stage.  Condition of casing(in hole): GOOD BAD Anhy, plug: YES X NO Battom plug (in place): YES , CALC , NO Dakota plug: YES X , NO Plugged through TUBING , CASING Elevation:  I did[ ] / did not[ X ] observe the plugging.		API	Number: 15- 039-1	20/1/0000
Operator license# 4273  Operator: M&R Exploration & Production  Operator: M&R Exploration & Operator: Month: April Year: 1998  Actual plugging Proposal Received by: Carl Goodrow  Operator: M&R I				
Operator license# 4273  Operator: H&R Exploration & Production  Operator: H&R Exploration & Production  Address: P.O. Box 101  Sufface pipe: Decatur  134.88  Address: P.O. Box 101  Sufface pipe: Dinch @ Offeet Sidney, Nebraska 69162-0101  Sufface pipe: S 5/8 Inch @ 252  Feet Aband. oil well X, Gas well , Input well , SWD , D & A  Plugging contractor: Northwest Well Service  Address: Hill City, Kansas 67642  Company to plug at: Hour: A.M. Day: 24 Month: April Year: 1998  Plugging proposal received from: Randy  Company: Northwest Well Service Phone:  Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.  Plugging proposal Received by: Carl Goodrow  Plugging operations attended by agent? All[], Part[X], None[]  Completed: Hour: 9:45 A.M., Day:24 Month: April , Year: 1998  Actual plugging report: 8 5/8" set at 252' w/200 sxs. 5 1/2" set at 4162' w/150 sxs.  Prod.parfs 2761- 3770'; 3728' - 3740'. PPTD 4084'. Set pertinent plug at 3678' with 5 sxs common cent on pluy with bailer. Critical area control shots at 2800' - 1650' and recovered 1250' of casing. Squeezed 8.5/8" with 200 sxs cement blend with 500# hulls mixed into Max. P.S.I. 500#. Held. Plug complete.  Remarks: Exempt area for top stage.  Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Plugged through TUBING , CASING Blevation: GL				
County: Decatur 134.00  Address: P.O. Box 101	WICHIIA, KANSAS 67202	<u> 2310                                   </u>	reet from .	E section line
Address: P.O. Box 101 Well total depth 4150 feet 1113 10th Avenue Sidney, Nebraska 69162-0101 Surface pipe 8 5/8 Inch © 0 feet Surface pipe 8 5/8 Inch © 252 feet Surface pipe 8 5/8 Inch © 252 feet Surface pipe 8 5/8 Inch © 252 feet Aband. oil well X., Gas well , Input well , SWD , D & A	Operator license# 4273	Lease:	<b>Votapka</b> Well #	
Conductor Pipe: 0 inch 0 6eet Sidney, Nebraska 69162-0101 Surface pipe 8 5/8 Inch 0 252 fest  Aband. oil well X., Gas well , Input well , SWD , D & A  Plugging contractor: Northwest Well Service License# 31664  Address: Hill City, Kansas 67642  Company to plug at: Hour: A.M. Day: 24 Month: April Year: 1998  Plugging proposal received from: Randy  Company: Northwest Well Service Phone: -  Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.  Plugging proposal Received by: Carl Goodrow  Plugging operations attended by agent? All[ ], Part[ X ], None[ ]  Completed: Hour: 9:45 A.M., Day: 24 Month: April , Year: 1998  Actual plugging report: 8 5/8" sat at 252' W/200 sxs. 5 1/2" set at 4:162' w/150 sxs.  Prod.parfs 3761'- 3770', 3728' - 3740'. PETD 4084'. Set pertinent plug at 3678' with 5 sxs common cement on plug with bailer. Critical area control shots at 2800' - 1650' and recovered 1250' of casing. Squeezed 8 5/8" with 200 sxs cement blend with 500# hulls mixed into Max. P.S.I. 500#. Held. Plug complete.  Remarks: Exempt area for top stage.  Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Bactor plug(in place): YES , CALC , NO Dakota plug: YES X NO Bactor plug(in place): YES , CALC , NO Dakota plug: YES X NO Bactor plug(in place): YES , CALC , NO Dakota plug: YES X NO Bactor plug(in place): YES , CALC , NO Dakota plug: YES X NO Bactor plug(in place): YES , CALC , NO Bactor plug: YES X NO Bactor plug(in place): YES , CALC , NO Bactor plug: YES X NO Bactor plug:	Operator: H&R Exploration & Production	County:	Decatur	134.88
Conductor Pipe: 0 inch @ 0 feet   Sidney, Nebraska 69162-0101   Surface pipe 8 5/8 Inch @ 252   feet	Address: P.O. Box 101	Well tota	l depth 41	<b>.50</b> feet
Aband. oil well X, Gas well, Input well _, SWD _, D & A		Conductor	Pipe: <b>0</b> in	ch @0 feet
Plugging contractor: Northwest Well Service License# 31664  Address: Hill City, Kansas 67642  Company to plug at: Hour: A.M. Day: 24 Month: April Year: 1998  Plugging proposal received from: Randy  Company: Northwest Well Service Phone:  Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.  Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[], Part[X], None[]]  Completed: Hour: 9:45 A.M., Day: 24 Month: April , Year: 1998  Actual plugging report: 8 5/8" set at 252' w/200 sxs. 5 1/2" set at 4162' w/150 sxs. Prod.perfs 3761'- 3770':3728' - 3740'. PBTD 4084'. Set pertinent plug at 3678! with 5 sxs common cement on plug with bailer. Critical area control shots at 2800' - 1650' and recovered 1250' of casing. Squeezed 8 5/8" with 200 sxs cement blend with 500# hulls mixed into Max. P.S.I. 500#. Held. Plug complete.  Remarks: Exempt area for top stage.  Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Dakota plug: YES X, NO Dakota	Sidney, Nebraska 69162-0101	Surface p	ipe 8 5/8 Inch @	<b>252</b> feet
Address: Hill City, Kansas 67642  Company to plug at: Hour: A.M. Day: 24 Month: April Year: 1998  Plugging proposal received from: Randy  Company: Northwest Well Service Phone: -  Were: Order 225 sxs 60/40 pozmix - 10% gel - 500# hulls.  Plugging Proposal Received by: Carl Goodrow  Plugging operations attended by agent? All[ ], Part[ X ], None[ ]  Completed: Hour: 9:45 A.M., Day:24 Month: April , Year: 1998  Actual plugging report: 8 5/8" set at 252' w/200 sxs. 5 1/2" set at 4162' w/150 sxs.  Prod.perfs 3761'- 3770',3728' - 3740'. PETD 4084'. Set pertinent plug at 3678' with 5 sxs common cement on plug with bailer. Critical area control shots at 2800' - 1650' and recovered 1250' of casing. Squeezed 8 5/8" with 200 sxs cement blend with 500# hulls mixed into Max. P.S.T. 500#. Held. Plug complete.  Remarks: Exempt area for top stage.  Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Bottom plug(in place): YES , CALC , NO Dakota plug: YES X , NO Plugged through TUBING , CASING . Elevation: GL	Aband. oil well_x_, Gas well, Input well	_, SWD, D	& A	
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Remarks: Exempt area for top stage.  Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Bottom plug(in place): YES , CALC , NO Dakota plug: YES X , NO Plugged through TUBING , CASING . Elevation: GL	common cement on plug with bailer. Critical	l area cont	rol shots at 28	300' - 1650' and
Condition of casing(in hole): GOODBADAnhy.plug: YESX NOBottom plug(in place): YES, CALC, NOBakota plug: YESX NOPlugged through TUBING, CASING Elevation:GL  I did[ ] / did not[ X ] observe the plugging.				
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Bottom plug(in place): YES, CALC, NO Dakota plug: YES_X_, NO Plugged through TUBING, CASING Elevation:	Remarks: Exempt area for top stage.			
Plugged through TUBING, CASING Elevation:GL  I did[ ] / did not[ x ] observe the plugging.	BAD Bottom plug(in place). VEC	NO		
[làman]				
INVOICED (agent)	I did[ ] / did not[ X ] observe the plugging		Carl Good	Low
	INVOICED	M	(lagent)	Eonm 00-2/7

5-11-98