

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VDA

Starting Date July 25 1988 month day year

API Number 15-039-20,833-00-00

OPERATOR: License # 6875 Name Marmik Oil Company Address 200 N. Jefferson City/State/Zip El Dorado, AR 71730 Contact Person Curtis Morrill Phone 501-862-8546

Approx. C. NE 1/4 Sec. 2 Twp. 2 S, Rg. 30. 4030 Ft. from South Line of Section 1420 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Unknown City/State

Nearest lease or unit boundary line 1250 feet County Decatur Lease Name Melba Well # 1

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Ground surface elevation 2698 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no

IF OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 150 Depth to bottom of usable water 1200 150 Surface pipe by Alternate: 1 X Surface pipe planned to be set 220 Conductor pipe required 0 Projected Total Depth 3950 Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Curtis Morrill Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt

This Authorization Expires 12-27-88 Approved By Peltz 12-27-88

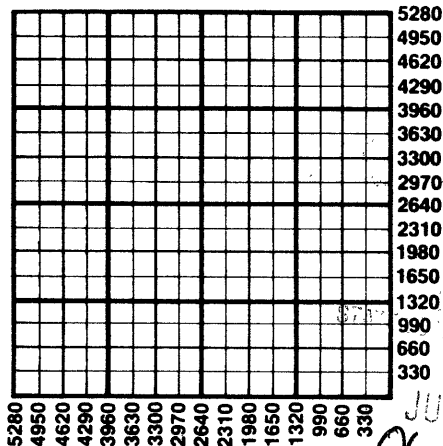
EFFECTIVE DATE: 7-2-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



JUN 27 1988
06-27-1988
CONSERVATION DIVISION
WICHITA, KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238