

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 20 84
month day year

API Number 15- **039-20,742-00-00**

OPERATOR: License # **9376**

NE¹/₄ NE¹/₄ Sec **11** Twp **2** S, Rge **30** East
(location) West

Name **Aberdeen American Petroleum Company Inc.**

Address **3801 E. Florida Ave., Suite 201**

City/State/Zip **Denver, Colorado 80210**

Contact Person **Ron Parham**

Phone **303-759-8599**

4620 Ft North from Southeast Corner of Section

660 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Name **Contractor not yet announced**

City/State

Nearest lease or unit boundary line **660** feet.

County **Decatur**

Lease Name **Mines** Well# **1-11**

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Depth to Bottom of fresh water **200** feet

Lowest usable water formation **200** *Unconsolidated* feet

Depth to Bottom of usable water **200** feet

Surface pipe by Alternate: **1** **2**

Surface pipe to be set **250+** feet

Conductor pipe if any required feet

Ground surface elevation **2678** feet MSL

This Authorization Expires **2-13-85**

Approved By **9-13-84** *R*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth **4000** feet

Projected Formation at TD **Base Kansas City**

Expected Producing Formations **Lansing-Kansas City**

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.C.C. specifications.

Date **8/10/84** Signature of Operator or Agent

R Parham

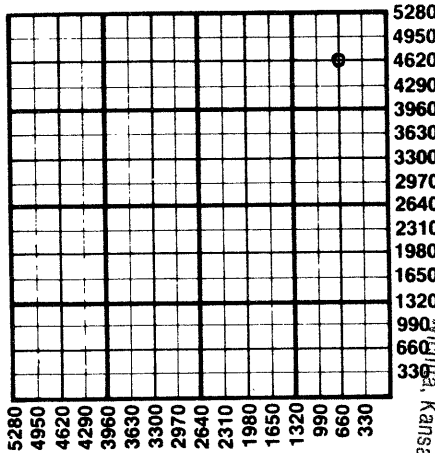
Ron Parham

Title **Operations Manager**

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
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RECEIVED
 STATE CORPORATION COMMISSION
 AUG 13 1984
 08-13-1984
 CONSERVATION DIVISION
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238