

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

RECEIVED

STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM  
(File One Copy)

NOV 2 1988

11-02-1988

CONSERVATION DIVISION

Wichita, Kansas

API NUMBER 15-039-20,833-00-00 (of this well) Wichita, Kansas  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Marmik Oil Company OPERATORS LICENSE NO. 6875

ADDRESS 200 N. Jefferson, El Dorado Ar 71730 PHONE # (501) 862-8546

LEASE (FARM) Melba WELL NO. 1 WELL LOCATION NE 1/4 COUNTY Decatur

SEC. 2 TWP. 2S RGE. 30 ~~(X)~~ or (W) TOTAL DEPTH 3945 PLUG BACK TD \_\_\_\_\_

Check One:

OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D & A XX SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8 SET AT 207 CEMENTED WITH 145 SACKS

CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PERFORATED AT \_\_\_\_\_

CONDITION OF WELL: GOOD X POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL \_\_\_\_\_

2460' 25 sx, 1775' 100 sx, 250' 40sx, 40' 10 sx wiper plug, rat hole 15 sx,

Total 190 sx

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 2:00 pm 10-6-88

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Curtis Morrill PHONE # (501) 862-8546

ADDRESS 200 N. Jefferson, El Dorado, AR

PLUGGING CONTRACTOR Western Kansas Drilling LICENSE NO. 4083

ADDRESS Hays, Kansas PHONE # (913) 628-2296

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Curtis Morrill  
(Operator or Agent)

DATE: 10/17/88

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date July 25 1988  
month day year

API Number 15-039-20,833-00-00

OPERATOR: License # 6875  
Name Marmik Oil Company  
Address 200 N. Jefferson  
City/State/Zip El Dorado, AR 71730  
Contact Person Curtis Morrill  
Phone 501-862-8546

Approx. C. NE/4 Sec. 2 Twp. 2 S. Rg. 30.  East  
4030 Ft. from South Line of Section  
1420 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1250 feet  
County Decatur

CONTRACTOR: License #  
Name Unknown  
City/State

Lease Name Melba Well # 1  
Ground surface elevation 2698 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to bottom of fresh water 150  
Depth to bottom of usable water 1200 150

IF OWWO: old well info as follows:

Surface pipe by Alternate: 1  ~~2~~  
Surface pipe planned to be set 220  
Conductor pipe required 0

Operator  
Well Name  
Comp Date Old Total Depth

Projected Total Depth 3950 feet  
Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Curtis Morrill Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.   
This Authorization Expires 12-27-88 Approved By 7-16-27-88 Nancy Weston Kansas

EFFECTIVE DATE: 7-2-88  
Spud date: 9-12-88  
Hauling water

RECEIVED  
STATE CORPORATION COMMISSION

SA-220  
Bruce Boase  
Approx. C NE/4 Sec. 2 Twp. 2 S. Rg. 30.  East  
 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Anhydrite feet depth with 20 sxs of  
2nd plug @ Dakota feet depth with 100 sxs of  
3rd plug @ 50' past surface pipe feet depth with 40 sxs of  
4th plug @ 40' from top feet depth with 10 sxs of  
5th plug @ feet depth with sxs of  
(2) Rathole with 15 sxs  
(b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-039-20,833  
Surface casing of feet set with sxs at hours, 19  
Alternate 1 or 2 surface pipe was used.  
Alternate 2 cementing was completed @ ft. depth with sxs on, 19  
Hole plugged, 19, agent

held over  
KCC District #

Form C-1 12 85

JUN 28 1988