

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9376
name Aberdeen American Petroleum Co., Inc.
address 3801 E. Florida Ave., Suite 201
City/State/Zip Denver, Colorado 80210

Operator Contact Person Ron Parham
Phone 303-759-8599

Contractor: license # N/A
name Murfin Drilling

Wellsite Geologist George T. Olds
Phone 303-688-6822

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.9/12/84.. 9/17/84.. N/A
Spud Date Date Reached TD Completion Date

..3930!.. N/A..
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at ..262.. feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set .. feet

If alternate 2 completion, cement circulated from .. feet depth to .. w/ .. SX cmt

API NO. 15 - 039-20742-00-00
County Decatur
C NENE (location) Sec 11 Twp 2S Rge 30 East West

4620' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

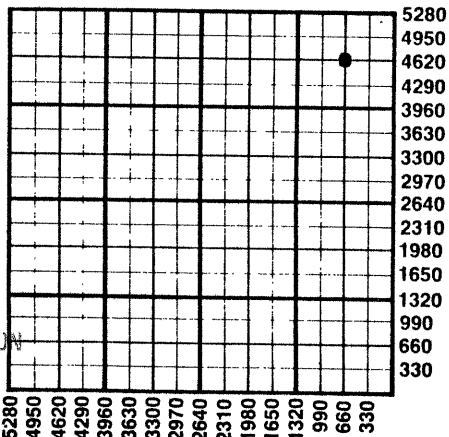
Lease Name Mines Well# 1-11

Field Name N/A

Producing Formation

Elevation: Ground 2678' KB 2683'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1984
10-31-1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Provided by Murfin from landowner (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Parham

Title Operations Manager Date 10/17/84

Subscribed and sworn to before me this 29th day of October 19 84

Notary Public Rose Marie Franzen
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11 Twp. 2S Rge. 30W

15-039-20742-00-00 SIDE TWO

Operator Name Aberdeen American Pet Co. Inc Lease Name Mines Well# 1-11 SEC 11 TWP. 2S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3633-3716'
 IH 1996#
 ISIP 323#/30"
 IFP 85-95#/10"
 FSIP 494#/40"
 FFP 95-95#/30"
 FH 1861#
 BHT 109°F
 Rec. 40' mud in pipe w/oil spots
 Sampler: 2000 cc mud, oil spots, 50#

Name	Top	Bottom
Stone Corral Anhydrite	2425'	
Topeka Ls	3465'	
Oread Ls	3616'	
Heebner	3628'	
Lansing	3674'	
Base Kansas City	3896'	
TD	3929'	

DST #2 3804-45'
 IH 1928#
 ISIP 57#/30"
 IFP 38-47#/15"
 FSIP 57#/60"
 FFP 47-47#/30"
 BHT 112°F
 Rec 25' mud, spots oil
 Sampler: 2000 cc mud, spots oil, 50#

Wellsite report attached

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24	262	60/40 poz	190	3% cc, accel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

Dually Completed.
 Commingled

RECEIVED PRODUCTION INTERVAL
 STATE CORPORATION COMMISSION
 OCT 31 1984
 10-31-1984
 CONSERVATION DIVISION
 Wichita, Kansas