

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston
Phone 316-265-3311

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Robert C. Lewellyn
Phone 316-263-4132

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5/16/84 5/22/84 5/22/84
Spud Date Date Reached TD Completion Date

4030 NA
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8jts 340' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-15-039-20,729-00-02

County Decatur

NE SW SE Sec 11 Twp 2S Rge 30

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

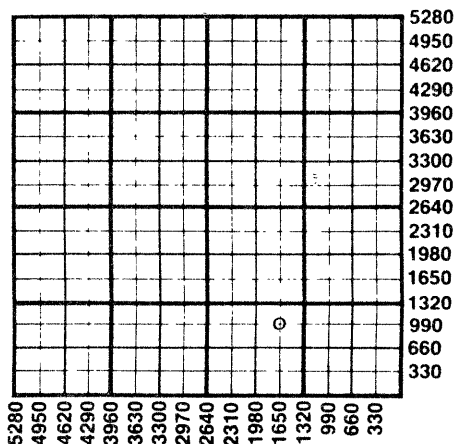
Lease Name Elwood Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2790 KB 2795

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Murfin hauled in water
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen C. Spallini
Title Geological Technician Date 8/21/84

Subscribed and sworn to before me this 21 day of August 1984

Notary Public Patricia C. Heinsohn
Date Commission Expires 4/14/85



RECEIVED
STATE CORPORATION COMMISSION
08-22-1984
AUG 22 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 11 Twp 2S Rge 30

Operator Name .. BEREXCO .INC. Lease Name Elwood Well# .. 1. SEC .11. TWP. 2S. RGE. 30 .. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 3787-3840 (Lansing "B")
 30-45-90-90
 Rec: 450' water, SSO
 422/366 66/133 188/222

DST #2) 3832-3890 (Lansing "F")
 30-30-30-30
 Rec: 15' MW
 44/33 33/33 22/22

DST #3) 3882-3955 (Lansing "H,J")
 30-30-30-30
 Rec: 230' wtr, SSO
 210' wtr
 953/1118 66/144 188/233

Name	Top	Bottom
Anhydrite	2532 (+263)	
Heebner Shale	3730 (-935)	
Lansing	3777 (-982)	
B/KC	4001 (-1206)	
ETD	4030	

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface csg.	12 1/4"	8-5/8"	24#	340'	60/40 poz	250	2%ge1, 3%CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA				NA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	NA	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
NA	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

