

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
Phone (316)265-3311

Contractor: license # 6033
name Murfin Drilling

Wellsite Geologist N/A
Phone

PURCHASER Central Crude

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Abercrombie Drilling, Inc.
Well Name Mines #1
Comp. Date 4-1-77 Old Total Depth 3945'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-3-86 1-4-86 2-22-86
Spud Date Date Reached TD Completion Date
4973' 3930'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 299' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 039-20-386-A-00-00

County Decatur

NE SE Sec 11 Twp 2 Rge 30 W
(location)

2200 Ft North from Southeast Corner of S
440 Ft West from Southeast Corner of S
(Note: locate well in section plat below)

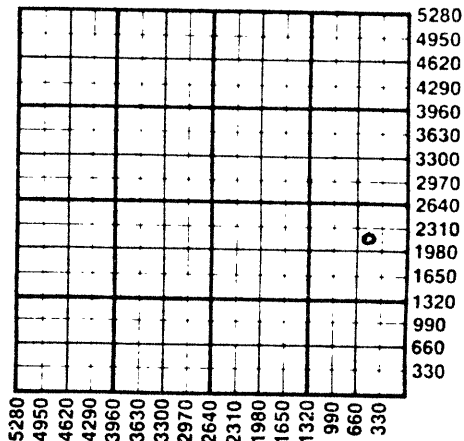
Lease Name Elwood Well# 2

Field Name Traer SE

Producing Formation Lansing

Elevation: Ground 2709' KB 2717'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner
Ft. West From Southeast Corn
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
Ft West From Southeast Co
Sec Twp Rge East West

Other (explain) Mines Bros., Oberlin, KS
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-15,376

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew
Title District Production Engineer Date 3-28-86

Subscribed and sworn to before me this 28 day of March 19 86

Notary Public Patricia E. Heinsohn
Date Commission Expires 4-14-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name BEREXCO, INC. Lease Name Elwood Well# 2 SEC 11 TWP. 2 RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2459	
B/ Anhydrite	2488	
Lansing	3704	
BKC	3928	
RTD	3945	

CONFIDENTIAL

JUN 17 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

RELEASED
JUL 13 1988
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	no record	299'	No record	200	No record
Production	7-7/8"	4-1/2"	10.5#	3971'	60/40 pzm	160	2% gel, 10% salt 3/4% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3859-62	500gals 15% INS; 1250gals 28% NEHCL w/ silt suspender; 6bbbl 2% KCl wtr	3859-62
4	3738-42	500gals 15% New/silt susp; 1000gals 28% NEHCL w/silt susp; 1500gals 28% NEHCL w/silt susp.	3738-42

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8	3900	none	

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
2-22-86					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
22	0	13	--		35°

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

3859-62; 3738-42

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita Kansas

JUN 17 1986

Dually Completed

