

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5760 EXPIRATION DATE 6/85
OPERATOR Irex Corporation API NO. 15 - 039 - 20,715-00-00
ADDRESS 1331 17th Street, #800 COUNTY Decatur
Denver, Colorado 80202 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____
PHONE 303 - 292-9900 _____ Indicate if new pay.

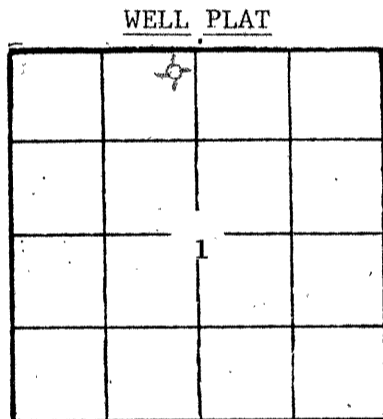
PURCHASER _____ LEASE Traer

ADDRESS _____ WELL NO. #1-1

DRILLING Big Springs Drilling, Inc. 330 Ft. from north Line and

CONTRACTOR P. O. Box 8287 - Munger Station 2310 Ft. from west Line of
ADDRESS Wichita, Kansas 67208 the NW (Qtr.) SEC 1 TWP 2S RGE 30W (W).

PLUGGING Halliburton
CONTRACTOR Duncan, Oklahoma 73536
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4445' PBD _____

SPUD DATE 12-19-83 DATE COMPLETED 1-2-84

ELEV: GR 2728' DF _____ KB 2733'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 500' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William H. Bayliff _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 1984.

RECEIVED
CORPORATION COMMISSION
04-19-1984
MAR 16 1984
CONSERVATION DIVISION
Wichita, Kansas

Mary J. Warner

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/9/85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Irex Corporation

LEASE NAME Traer

SEC 1 TWP2S RGE30W (W)

WELL NO #1-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p><u>DRILLERS LOG</u></p> <p>Sand & Shale Shale & Shell Lime & Shale Anhydrite Lime & Shale RTD</p> <p>DST #1 3683'-3747', Lansing A Times: 30-45-30-45 mins. Press: IH 1984, FH 1940, IF 55, FIF 55, ISI 971+, SIF 66, SFF 66, SSI 883+. BHT: 105° REC: 20' Slight oil speck mud 1st opening wk steady blo 2nd opening no blo.</p> <p>DST #2 3838'-3910', Lansing Times: 15-45-30-45 mins. Press: IH 2036, FH 1969, IF 57, FIF 57, ISI 200, SIF 66, SFF 66, SSI 104. REC: 15' M s/few oil specks.</p> <p>If additional space is needed use Page 2</p>			EP w/GR Cyberlook DIL/SFL/GR CNL/litho w/GR	4416' 4420' 4446' 4444'

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	500'	Common	450 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
		Perforations