

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

Form Must Be Typed

CONFIDENTIAL

Operator: License # 5144 Mull Drilling Company, Inc. Address: P.O. Box 2758 Wichita KS 67201-2758 Purchaser: Link Operator Contact Person: Mark Shreve Phone: (316) 264-6366 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Bob Schreiber

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Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Dual Completion [] Other (SWD or Enhr.?) Docket No. 3/27/04 4/4/04 5/1/04 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

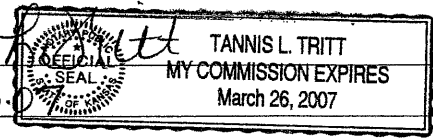
API No. 15 - 135-24270 - 0000 County: Ness [] NW [] NE Sec. 29 Twp. 18 S. R. 24 [] East [X] West 100 feet from S [X] N (circle one) Line of Section 2630 feet from [X] E [] W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) [X] NE [] SE [] NW [] SW Lease Name: KESH Well #: 1-29 Field Name: LTP Producing Formation: Cherokee Sand Elevation: Ground: 2317' Kelly Bushing: 2326' Total Depth: 4560' Plug Back Total Depth: 4478' Amount of Surface Pipe Set and Cemented at 221 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 1630 Feet If Alternate II completion, cement circulated from 1630' feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 19,000 ppm Fluid volume 810 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter [] Sec. [] Twp: [] S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President/COO Date: 7/8/04 Subscribed and sworn to before me this 8th day of July 2004. Notary Public: Tannis L. Tritt Date Commission Expires: 3-26-07



KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution