

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5342 EXPIRATION DATE June 1985

OPERATOR Beacon Exploration Company API NO. 15-039-20,717-00-00

ADDRESS 410 17th Street, Suite 2300 COUNTY Decatur
Denver, Colorado 80202 FIELD Wildcat JORN, W

** CONTACT PERSON Dave Kranz PROD. FORMATION Lansing "B" and "C"
PHONE (303) 825-1966 Indicate if new pay. _____

PURCHASER Koch Oil LEASE Votapka

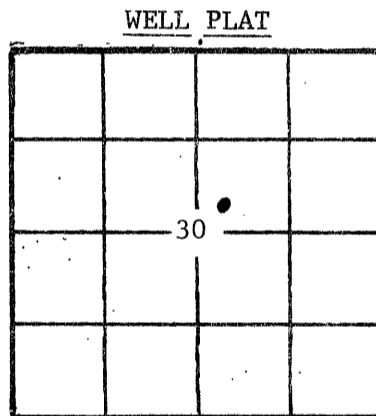
ADDRESS 1625 Broadway, Suite 1570 WELL NO. 1-30
Denver, Colorado 80202 WELL LOCATION SW SW NE

DRILLING Murfin Drilling Co. 2310 Ft. from N Line and
CONTRACTOR 2310 Ft. from E Line of
ADDRESS 250 N. Water, Suite 300 the NE (Qtr.) SEC30 TWP 2 RGE 28 (W).
Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR _____

ADDRESS --



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4200' PBDT 4084'

SPUD DATE 2/21/84 DATE COMPLETED 6/1/84

ELEV: GR 2652' DF -- KB 2656'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 250' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion N/A. Other completion --. NGPA filing --

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David R. Kranz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David R. Kranz
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 1984.

MY COMMISSION EXPIRES: June 9, 1985

RECEIVED Nancy J. Warren
STATE CORPORATION COMMISSION (NOTARY PUBLIC)

JUL 16 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

7-16-84

Side TWO

OPERATOR Beacon Exploration LEASE NAME Votapka SEC 30 TWP 2 RGE 28 (W)

WELL NO 1-30

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Topeka 3444'</p> <p>Queen Hill Shale 3538'</p> <p>Oread 3580'</p> <p>Heebner 3606'</p> <p>Toronto 3638'</p> <p>Lansing "A" 3652'</p> <p>Lansing "B" 3691'</p> <p>Lansing "C" 3728'</p> <p>DST #1 3714-44' 30-60-60-120</p> <p>IH 1853 FH 1800</p> <p>IFP 31-31 FFP 42-42</p> <p>ISIP 1069 FSIP 1154</p> <p>Rec. 120' GIP; 20' FO; 40' MCO (75% O & 25%M); and 50' OCM (40%O & 60%M)</p> <p>DST #3 3705-45' 180-180-0-0</p> <p>IH 1875 FH 1843</p> <p>IFP -- FFP 42-52</p> <p>ISIP -- FSIP 1069</p> <p>Rec. 27' FO; 104' OCM; 119'M; 62' OSP; 62' GIP</p> <p>. . . . continued Page 2</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	252'	60/40 Poz	200	3% CaCl
Prod.	7 7/8"	5 1/2"	14#	4162'	60/40 Poz	150	2% Gel, 25%D-Air, 10% Salt, 75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	22 GM	3761-70'
TUBING RECORD			2	22 GM	3728-40'
Size	Setting depth	Pecker set at			
2 7/8"	3789'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
900 gal. 15% MCA	3761-70'
1000 gal. 15% HCL, 200 gal 40# gel. fl., 3000 gal. 20% SGA acid, 300# TLC 80/5 Bbl KCL, 2000 gal. 40# gel wtr., 3000 gal 20% SGA acid and disp. w/24 bbl. KCL	3728-40'

Date of first production 6/5/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30
Estimated Production-I.P. Oil 17 bbls.	Gas MCF	Water -2 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 3728-70' O.A.

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Beacon Explor. LEASE NAME Votapka

SEC 30 TWP 2 RGE 28 (W)

WELL NO. 1-30

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing "D" DST #2 3753-84' 30-60-60-120 IH 1853 FH 1822 IFP 84-180 FFP 222-307 ISIP 963 FSIP 847 Rec. 2' 0; 310' sly OCMW; 305'W	3761'	3798'		
Lansing "E"	3798'	3811'		
Lansing "F"	3811'	3846'		
Lansing "G"	3846'	3875'		
Kansas City/Base	3875'	4059'		
Arbuckle	4059'	4197'		
			TD	4197'

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.