

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84  
OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-039-20,706 -00-00  
ADDRESS P. O. Box 3723 COUNTY Decatur  
Victoria, Texas 77903 FIELD Jorn  
\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION NONE  
PHONE 1-800-531-3640 or (512)573-2416

PURCHASER N/A LEASE Frickey  
ADDRESS \_\_\_\_\_ WELL NO. 2  
WELL LOCATION C SW/4  
DRILLING CONTRACTOR Stoepelwerth Drilling, Inc. 1320 Ft. from South Line and  
ADDRESS 2005 Norris Avenue 1320 Ft. from West Line of  
McCook, Nebraska 69001 the SW (Qtr.) SEC 29 TWP 2S RGE 28W.

PLUGGING CONTRACTOR Stoepelwerth Drilling, Inc.  
ADDRESS 2005 Norris Avenue  
McCook, Nebraska 69001

TOTAL DEPTH 3800' PBD 0'  
SPUD DATE 10/22/83 DATE COMPLETED 10/29/83  
ELEV: GR 2537' DF 2539' KB 2542'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 248' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**WELL PLAT**

	29		

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**A F F I D A V I T**

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 19 83.

Doris Davenport  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-07-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 10 1983  
CONSERVATION DIVISION  
Wichita, Kansas  
11-10-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand	0'	248'	Anhydrite	2232'
Shale	248'	940'	Heebner	3498'
Shale & Sand	940'	2232'	Lansing	3538'
Anhydrite	2232'	2265'	Base Kansas City	3758'
Shale & Sand	2265'	3332'	RTD	3797'
Shale & Limestone	3332'	3610'		
Limestone & Shale	3610'	3797'		
Ran Schlumberger DIL from 3800' to 300' , CNL-LDT from 3800' to 3000' and Dipmeter from 3800' to 3000'.				
DST #1: Interval - 3555'-3574', Time - 30/60/60/90 minutes. IH - 1723 PSI, ISIP - 1217 PSI, IF - 8/99, FF - 99/223, FSIP - 1217 PSI, FH - 1723 PSI, BHT - 112°. Recovered 70' oily saltwater and 370' saltwater.				
DST #2: Interval - 3583'-3620', Time - 30/30/30/30 minutes. IH - 1731 PSI, IF - 8/17 PSI, ISIP - 25 PSI, FF - 17/17 PSI, FSIP - 25 PSI, FH - 1731 PSI, BHT - 114°. Recovered 12' mud with no shows.				
DST #3: Interval - 3693'-3726', Time - 30/30/30/30 minutes. IH - 1829 PSI, IF - 7/8 PSI, ISIP - 17 PSI, FF - 8/13 PSI, FSIP - 25 PSI, FH - 1829 PSI, BHT - 120°. Recovered 15' mud with no shows.				

11-14-84  
 RELEASED  
 NOV 14 1984  
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	60/40 Poz	200	3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations