

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-039-20,692-00-00

ADDRESS P. O. Box 3723 COUNTY Decatur

Victoria, Texas 77903 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Kansas City

PHONE 1-800-531-3640 or (512) 573-2416

PURCHASER INLAND CRUDE PURCHASING CORPORATION LEASE Frickey #1

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NE SW

DRILLING WHITE & ELLIS DRILLING, INC. 660 Ft. from North Line and

CONTRACTOR ADDRESS 5532 W. 10th 660 Ft. from East Line of

Great Bend, Kansas 67530 the SW/4(Qtr.) SEC 29 TWP 2 RGE 28W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4046' PBD 4776'

SPUD DATE 07/09/83 DATE COMPLETED 8/23/83

ELEV: GR 2536' DF 2539' KB 2541'

DRILLED WITH (CABLE) (ROTARY) (AND) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301' DV Tool Used? Yes At 2234'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

29  
**RELEASED**  
 Date: SEP 1 1984  
 FROM CONFIDENTIAL

RECEIVED REGULATE THE OIL STATE CORPORATION COMMISSION

SEP 9 1983 9-2-83

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August

19 83.

*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey  
WICHITA BRANCH

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Hole & Shale	0'	300'	Topeka	3325'
Shale	300'	940'	Queen Hill	3418'
Sand & Shale	940'	1800'	Oread	3464'
Shale	1800'	2232'	Heebner Shale	3489'
Anhydrite	2232'	2262'	Toronto Lansing	3519'
Shale & Sand	2262'	2644'	Lansing Stanton	3530'
Shale & Limestone	2644'	3260'	Plattsburg	3554'
Limestone & Shale	3260'	3760'	Kansas City	3599'
Shale & Limestone	3760'	4046'	Iola	3632'
			Drum	3668'
			Swope	3695'
			Hertha	3715'
			Base Kansas City	3726'
			Marmaton	3739'
			Altamont	3763'
			Pawnee	3803'
			Fort Scott	3881'
			Penn. Basal	3918'
			R.T.D.	4046'
Ran Schlumberger Dual-Laterlog with GRDN From 4041' to 300'				
DST #1: Interval - 3550'-3566', Formation - Lansing, Time - 30/30/30/30 minutes, IH - 1743 PSI, FH - 1723 PSI, IF - 40/36 PSI, ISIP - 60 PSI, FF - 60/60 PSI, FSIP - 108 PSI. Recovered 60' mud.				
DST #2: Interval - 3552'-3586', Misrun			<b>RELEASED</b>	
DST #3: Interval - 3573'-3588', Formation - Mississippi, Time - 30/30/30/30 minutes, IH - 1764 PSI, FH - 1764 PSI, IF - 30/32 PSI, FF - 34/34 PSI, ISIP - 34 PSI, FSIP - 37 PSI. Recovered 20' mud.			<b>SEP 19 1984</b>	
DST #4: Interval - 3580'-3630', Time - 30/60/60/90 minutes, IH - 1795 PSI, FH - 1795 PSI, IF - 100/335 PSI, FF - 361/600 PSI, ISIP - 1216 PSI, FSIP - 1741 PSI. Recovered 1000' clean gassy oil, 650' mud cut gassy oil. API Gravity - 39°.			<b>FROM CONFIDENTIAL</b>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	301'	60/40 Poz	175	2% cel + 3% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.50#	3778'	Class "A"	150	.75% LA-2
				D.V. 2234'	Howco Lite	400	7#/sack gilsonite 1/4#/sack floeal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Casing 3 1/8" Gun	3599'-3604'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3653.95'	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 Gallons 15% MCA	3599'-3604'

Date of first production 08/25/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
Estimated Production -I.P. Oil 124 bbls.	Gas Neg. MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) Lease Use		Perforations 3599'-3604'