

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-039-20,665 -00-00

ADDRESS 200 Douglas Building COUNTY Decatur

Wichita, Kansas 67202 FIELD JORN

** CONTACT PERSON Sherry Kendall PROD. FORMATION LANS-KC

PHONE 316-263-3201

PURCHASER N/A LEASE Euhus 'I'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION S/2 NE SE

CONTRACTOR 200 Douglas Building 1650 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 660 Ft. from East Line of

the SE (Qtr.) SEC 29 TWP 2S RGE 28W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3625' PBSD 3582'

SPUD DATE Aug. 23, 82 DATE COMPLETED Sept. 15, 82

ELEV: GR 2530 DF 2533 KB 2536

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 92,767-C C-16,181

Amount of surface pipe set and cemented 327' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

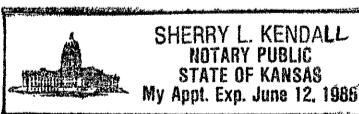
2-4-83
FEB 4 1983
KANSAS CORPORATION COMMISSION
Wichita, Kansas

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December, 19 82.



William R. Horigan (Name) day of December

Sherry L. Kendall (NOTARY PUBLIC) Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE EUHUS 'I'

ACO-1 WELL HISTORY (X)
SEC. 29 TWP. 2S RGE. 28W (W)

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>0 - 335 Surface 335 - 1450 Shale 1450 - 2077 Sand and shale 2077 - 3090 Shale 3090 - 3625 Lime 3625 RTD</p> <p>DST #1 3545-3562 (35' Zn) 30-60-45-75, 1st & 2nd op/12" blow, Rec. 480' GIP, 110' CGO, 40' OCM, IFP 40-61#, ISIP 705#, FFP 61-81#, FSIP 664#.</p>			<p>LOG TOPS</p> <p>ANHY 2219 (+317) B/ANHY 2251 (+285) HEEB 3482 (-946) LANS 3523 (-987) 35' Zn 3546 (-1010) LTD 3617 (-1081)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	327'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3626'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE		4	3 5/8" jets	3548-3550'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3543'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons NE-28	3548-3550'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
09/23/82	Pumping	36.5 API
Estimated Production -I.P.	Oil	Gas
	3 bbls.	None MCF
		Water 98% 125 bbls.
		Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
N/A	3548-3550'	